# ASH GROVE CEMENT COMPANY NPDES PERMIT RENEWAL APPLICATION

### NPDES PERMIT NO. AR0042846

## ASH GROVE CEMENT COMPANY NPDES PERMIT RENEWAL APPLICATION

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### Prepared for

Ash Grove Cement Company 4343 Highway 108 W Foreman, AR 71836

Prepared by

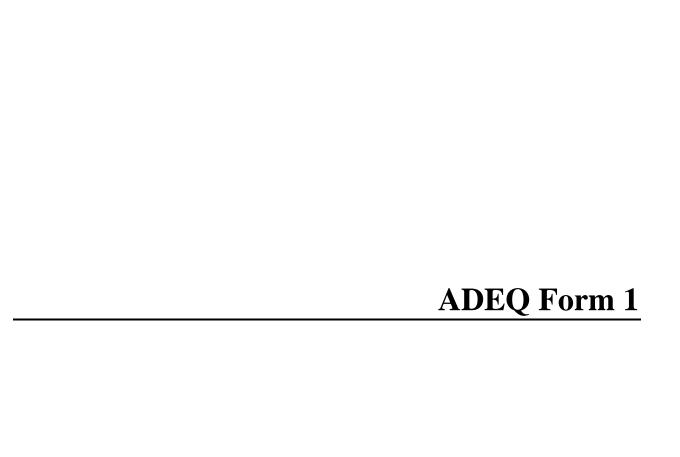
FTN Associates, Ltd. 3 Innwood Circle, Suite 220 Little Rock, AR 72211

FTN No. 06035-1279-001

## Ash Grove Cement Company NPDES Permit Renewal Application NPDES Permit No. AR0042846

### **ENCLOSURES:**

- ADEQ Form 1
- ADEQ Disclosure Statement
  - Arkansas Statement of Good Standing
  - o Delaware Statement of Good Standing
- EPA Form 2C
  - o Outfall 001
  - o Outfall 002
  - Outfall 003
- ADEQ Priority Pollutant Scan
  - o Outfall 001
  - o Outfall 002
  - o Outfall 003
- Maps & Diagrams
  - o Location Map
  - o Topographic Map
  - Stormwater Drainage Map
  - Flood Insurance Rate Map
  - o Flow Diagram/Water Balance



## NPDES PERMIT APPLICATION FORM 1

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY
WATER DIVISION
5301 Northshore Drive
North Little Rock, AR 72118-5317
www.adeq.state.ar.us/water

Pι	RPOSE OF THIS APPLICATION					
	INITIAL PERMIT APPLICATION FOR <u>NEW</u> FACILITY					
	INITIAL PERMIT APPLICATION FOR <u>EXISTING</u> FACILITY					
	MODIFICATION OF EXISTING PERMIT					
X	REISSUANCE (RENEWAL) OF EXISTING PERMIT					
	MODIFICATION AND CONSTRUCTION OF EXISTING PERMIT					
	CONSTRUCTION PERMIT					
SE	CCTION A- GENERAL INFORMATION					
1.	Legal Applicant Name (who has ultimate decision making responsibility over the operation of a facility or activity):					
	Ash Grove Cement Company					
	Note: The legal name of the applicant must be identical to the name listed with the Arkansas Secretary of State.					
2.	Operator Type:    Private    State    Federal    Partnership    Corporation    Other					
	State of Incorporation: Delaware					
3.	Facility Name: Ash Grove Cement Company, Foreman Plant					
4.	Is the legal applicant identified in number 1 above, the owner of the facility?					
5.	NPDES Permit Number (If Applicable): <u>AR0042846</u>					
6.	NPDES General Permit Number (If Applicable): ARG					
7.	NPDES General Storm Water Permit Number (If Applicable):					
8.	Permit Numbers and/or names of any permits issued by ADEQ or EPA for an activity located in Arkansas that is presently held by the applicant or its parent or subsidiary corporation which are not listed above:					
	Permit Name Permit Number Held by					
	See attached Page 2A					
9.	Give driving directions to the wastewater treatment plant with respect to known landmarks:					
	From Foreman, AR, proceed south on Arkansas Highway 108 for approximately 2 miles to the plant entrance					
10.	Facility Physical Location: (Attach a map with location marked; street, route no. or other specific identifier)					
	Street: 4343 Highway 108 W					
	City: Foreman County: Little River State: AR 7in: 71836					

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ADEQ Form 1 Page 2A

Permit Name	Permit Number	Held by
Title V Air Permit	0075-AOP-R18	Applicant
Hazardous Waste EPA ID	ARD981512270	Applicant
Hazardous Waste Permit	21H-RN1	Applicant
Waste Tire Processor Permit	0016-SWTP-R1	Ash Grove Cement – Quarry (AFIN 41-0069)
Class III Landfill Permit	0302-S3N	Ash Grove Cement Landfill (AFIN 41-00230)
Industrial Stormwater Permit	ARR001101	Ash Grove Cement Landfill (AFIN 41-00230)

11. Facility Mailing Address for permit, DMR, and Invoice (Street or Post Office Box)	):
Name: David Dorris	Title: Plant Manager
Street: 4343 Highway 108 W	P.O. Box
City: Foreman State: AR	Zip: _71836
E-mail address*: david.dorris @ashgrove.com Fax: (870) 542	2-3026
* Is emailing all documents (permit, letters, DMRs, invoices, etc.) acceptable to the	he applicant?  Yes  No
12. Neighboring States Within 20 Miles of the permitted facility (Check all that apply)	):
Oklahoma Missouri Tennessee Louisiana Texas	☐ Mississippi ☐
13. Indicate applicable Standard Industrial Classification (SIC) Codes and NAICS code	les for primary processes
3241 SIC Facility Activity under this SIC or NAICS:	
327310 NAICS Cement Manufacturing	
14. Design Flow: MGD Highest Monthly Average of the last two years l	Flow: See Form 2C MGD
15. Is Outfall equipped with a diffuser? ☐ Yes ☐ No	
16. Responsible Official (as described on the last page of this application):	
Name: David Dorris	Title: Plant Manager
	one Number: (870) 542-3010
E-mail Address: david.dorris@ashgrove.com	
City: Foreman State: AR	
17. Cognizant Official (Duly Authorized Representative of responsible official as desc	eribe on the last page of this application):
Name: David Dorris	Title: Plant Manager
	one Number: (870) 542-3010
E-mail Address: david.dorris@ashgrove.com	
City: Foreman State: AR	Zip: 71836
18. Name, address and telephone number of active consulting engineer firm (If none, s	so state):
Contact Name: RayWieda, PE	
Company Name: FTN Associates, Ltd	
Address: 3 Innwood Circle, Suite 220	Phone Number: (501) 225-7779
E-mail Address: rew@ftn-assoc.com	
City: Little Rock State: AR	Zip: 72211
19. Wastewater Operator Information	
Wastewater Operator Name: Keith Byerly License number	r: <u>006598</u>
Class of municipal wastewater operator: I 🖂 II 🗌 III 🔲 IV 🔲	
Class of industrial wastewater operator: Basic ⊠ Advanced □	

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### SECTION B: FACILITY AND OUTFALL INFORMATION

1.	Facility	Location (Al	1 information	must be ba	ased on <b>front</b>	t door (Gate)	location of th	e facility):	
Lat:	33N	° 41	'_ 59.3	_ " Lo:	ng: <u>94W</u>	°_24	· <u>57.8</u>	Litt " County: Riv	
2.	Outfall	Location (Th	ne location of	the end of	the pipe Disc	charge point.):			
	Outfall	No. <u>001</u> :							
La	atitude:	33N °	41 ,	9.2	" Longitu	ide: 94W	° <u>25</u>	, 28.4 "	
W	here is the	ne collection j	point? E	and of pipe					
N	ame of R	eceiving Stre	am (i.e. an un	named trib	outary of Mill	Creek, thenc	e into Mill Cr	eek; thence into Ar	kansas River):
U	nnamed t	ributary to Fr	rench Creek, t	thence to F	rench Creek,	thence to Wa	lnut Bayou, th	nence to Red River	in Segment 1B of the Red
R	iver Basi	n							
	Outfall	No. <u>002</u> :							
La	atitude:	33N °	41 ,	29.6	" Longitu	ide: 94W	° _25	, 36.3 "	
W	here is the	ne collection j	point? C	Outfall					
N	ame of R	eceiving Stre	am (i.e. an un	named trib	outary of Mill	Creek, thenc	e into Mill Cr	eek; thence into Ar	kansas River):
U	nnamed t	ributary to Fr	ench Creek, t	thence to F	rench Creek,	thence to Wa	lnut Bayou, th	nence to Red River	in Segment 1B of the Red
R	iver Basi	n							
3.	Monito	ring Location	n (If the moni	toring is co	onducted at a	location diffe	rent than the a	above Outfall locat	tion):
	Outfall	No:		·					
L	at:	0		"	Long:	0	•	"	
		No:							
La	at:	o	·		Long:	·		"	
	Outfall	No:							
L	at:	0			Long:	·			
4.	Type of	Treatment sy	ystem (Includ	ed all comp	ponents of tre	eatment syster	n and Attach t	the process flow dia	agram):
Pa	ackage ac	tivated sludg	e plant for sai	nitary wast	ewater; settli	ng lagoons fo	r process wast	tewater	

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NPDES Permit Renewal Application Ash Grove Cement Company AFIN 41-00001; NPDES: AR0042846

ADEQ Form 1 Page 5A

Outfall No.	003	<u> </u>		
Latitude:	33N ° 41	' 15.3 " Longitude: 94W ° 25 " 28.7 "		
Where is the collection point? Outfall				
Name of Receiving Stream (i.e. an unnamed tributary of Mill Creek, thence into Mill Creek; thence into Arkansas River):				
Unnamed tributary to French Creek, thence to French Creek, thence to Walnut Bayou, thence to the Red River in				
Segment 1B of the Red River Basin				

5.	Do you have, or plan to have, <b>AUTOMATIC</b> sampling equipment or <b>CONTINUOUS</b> wastewater flow metering equipment at this facility?				
	Current: Flow Metering  Yes Type:  No N/A Sampling Equipment Yes Type: No N/A				
	Planned: Flow Metering  Yes Type:  No N/A Sampling Equipment Yes Type: No N/A				
If Y	YES, please indicate the present or future location of this equipment on the sewer schematic and describe the equipment below:				
	NO, please describe the method and location of flow measurement below:				
6.	Is the proposed or existing facility located above the 100-year flood level?   Yes  No				
	NOTE: FEMA Map must be included with this application. Maps can be ordered at <a href="www.fema.gov">www.fema.gov</a> .				
	If "No", what measures are (or will be) used to protect the facility?				
7.	Population for Municipal and Domestic Sewer Systems: N/A				
8.	Backup Power Generation for Treatment Plants				
	Are there any permanent backup generators? Yes ☐ No ☒				
	If Yes, How many? Total Horespower (hp)?				
	If No, Please explain? Passive treatment; discharge by gravity				

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### SECTION C – WASTE STORAGE AND DISPOSAL INFORMATION

1. Sludge Disposal Method (Check as many as are applicable):

$\boxtimes$	Landfill
	Landfill Site Name Upper Southwest Arkansas Solid Waste Management
	ADEQ Solid Waste Permit No. <u>0265-S1-R1</u>
	Land Application: ADEQ State Permit No
	Septic tank Arkansas Department of Health Permit No.:
	Distribution and Marketing: Facility receiving sludge:
	Name: Address:
	City: State: Zip: Phone:
	Rail:          Pipe:          Other:
	Subsurface Disposal (Lagooning):
	Location of lagoon How old is the lagoon?
	Surface area of lagoon: Acre Depth: ft Does lagoon have a liner? Yes No
	Incineration: Location of incinerator
	Remains in Treatment Lagoon(s):
	How old is the lagoon(s)? Has sludge depth been measured?   Yes  No
	If Yes, Date measured? Sludge Depth? ft If No, When will it be measured?
	Has sludge ever been removed? Yes No No If Yes, When was it removed?
П	Other (Provide complete description):

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#### **SECTION D - WATER SUPPLY**

Water Sources (check as many as are applicable):

Distance from Discharge point: 

□ □ □ Within 5 miles 

Within 50 miles

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#### SECTION E: FINANCIAL ASSURANCE AND DISCLOSURE STATEMENT

1. Arkansas Code Annotated § 8-4-203 provides for financial assurance requirements for permitting non-municipal domestic sewage treatment systems. Arkansas Code 8-4-203 (b)(1)(A)(i) – "The department shall not issue, modify, or renew a National Pollutant Discharge Elimination System permit or state permit for a non-municipal domestic sewage treatment works without the permit applicant first demonstrating to the department its financial ability to cover the estimated costs of operating and maintaining the non-municipal domestic sewage treatment works for a minimum period of five (5) years."

The applicant must provide a detailed estimate of the operation and maintenance (O&M) costs for the facility for a five year period. Once the O&M estimate is approved, the applicant must provide **financial assurance** in order to show that the facility is able to cover the costs of operating and maintaining the treatment system for the next five years.

The minimal financial assurance may be demonstrated to the department by using the following as outlined in Arkansas Code 8-4-203(b)(2):

- A. Obtaining insurance that specifically covers operation and maintenance costs
- B. Obtaining a letter of credit;
- C. Obtaining a surety/performance bond;
- D. Obtaining a trust fund or an escrow account; or
- E. Using a combination of insurance, letter of credit, surety bond, trust fund, or escrow account.

#### 2. Disclosure Statement:

Arkansas Code Annotated Section 8-1-106 requires that all applicants for any type of permit or transfer of any permit, license, certification or operational authority issued by the Arkansas Department of Environmental Quality (ADEQ) file a Disclosure Statement with their application. The filing of a Disclosure Statement is mandatory. No application can be considered administratively complete without a completed Disclosure Statement. The form may be obtained from the ADEQ web site at:

http://www.adeq.state.ar.us/disclosure stmt.pdf

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### **SECTION F – INDUSTRIAL ACTIVITY**

1.	Does an effluent guideline limitation promulgated by EPA ( <u>Link to a Listing of the 40 CFR Effluent Limit Guidelines</u> ) under Section 304 of the Clean Water Act (CWA) apply to your facility?			
	YES (Answer questions 2 and 3) NO			
2.	What Part of 40 CFR? 411			
3.	What Subpart(s)? <u>C</u>			
4.	Give a brief description of all operations at this facility including primary products or services (attach additional sheets if necessary):			
	Manufacturing of Portland Cement. Facility uses fossil, hazardous waste, solid waste, and tire derived fuel.			
5.	Production: (projected for new facilities)			

	Last 12 Months		Highest Production Year of Last 5 Years		
Product(s) Manufactured	1	bs/day*	lbs/day*		
(Brand name)	Highest Month	Days of Operation	Monthly Average	Days of Operation	
ELG limits are not based					
on production					

<sup>\*</sup> These units could be off-lbs, lbs quenched, lbs cleaned/etched/rinsed, lbs poured, lbs extruded, etc.

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NOT	<b>APPLICA</b>	BLE (	N/A):
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#### SECTION G - WASTEWATER DISCHARGE INFORMATION

Facilities that checked "Yes" in question 1 of Section F are considered Categorical Industrial Users and should skip to question 2.

1. **For Non-Categorical Users Only**: List average wastewater discharge, maximum discharge, and type of discharge (batch, continuous, or both), for each plant process. Include the reference number from the process flow schematic (reference Figure 1) that corresponds to each process. [New facilities should provide estimates for each discharge.]

No.	Process Description	Average Flow (GPD)	Maximum Flow (GPD)	Type of Discharge (batch, continuous, none)

If batch discharge occurs or will occur, indicate	:: [New facilities may estimate.]	
Number of batch discharges: per day	Average discharge per batch:	(GPD)
Time of batch discharges (days of week)	(hours of day)	
Flow rate: gallons/minute Pe	ercent of total discharge:	

Answer questions 2, 3, 4, and 5 only if you are subject to Categorical Standards.

2. For Categorical Users: Provide the wastewater discharge flows for each of your processes or proposed processes. Include the reference number from the process flow schematic (reference Figure 1) that corresponds to each process. [Note: 1) New facilities should provide estimates for each discharge and 2) Facilities should denote whether the flow was measured or estimated.]

No.	Regulated Process	Average Flow (GPD)	Maximum Flow (GPD)	Type of Discharge (batch, continuous, none)
001	Quarry Dewatering / SW runoff	58,500 GPD	180,000 GPD	Intermittent
002	Coal Pile Runoff	26,200 GPD	127,000 GPD	Intermittent
003	SW Runoff	1,520,000 GPD	3,360,000 GPD	Intermittent

No.	Unregulated Process	Average Flow (GPD)	Maximum Flow (GPD)	Type of Discharge (batch, continuous, none)

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	If ba	tch discharge occurs or v	will occur, i	indicate: [New facilit	ies may estimate.]		
	Nun	nber of batch discharges:	pe	er day Averag	e discharge per batch:	(GPD)	
	Tim	e of batch discharges	(days o	at f week)	(hours of day)		
	Flov	v rate: gallons/m	inute	Percent of total	discharge:		
3.	Do you l	nave, or plan to have, auto	omatic sam	npling equipment or c	ontinuous wastewater fl	ow metering equipme	ent at this facility?
	Current:	Flow Metering Sampling Equipment	Yes Y	Type:	⊠ No ⊠ No	□ N/A N/A	
	Planned:	Flow Metering Sampling Equipment	Yes Y	Type:	⊠ No ⊠ No	□ N/A N/A	
If y	es, please	indicate the present or fu	iture location	on of this equipment	on the sewer schematic	and describe the equi	ipment below:
4.	Are any	process changes or expan	nsions planı	ned during the next th	nree years that could alte	er wastewater volume	es or characteristics?
		Yes N	0	(If no, skip Que	stion 5)		
5.	Briefly d	escribe these changes an	d their effe	ects on the wastewater	volume and characteris	tics:	

Average Flow (GPD)

Maximum Flow

(GPD)

Dilution

No.

(e.g., Cooling Water)

Type of Discharge (batch, continuous, none)

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#### **SECTION H-TECHNICAL INFORMATION**

Technical information to support this application shall be furnished in appropriate detail to understand the project. Information in this Part is required for obtaining a **construction permit** or for **modification** of the treatment system.

1.	Describe the treatment system. control efficiency.	Include the types of control equipment to be installed along with their methods of operation and

- 2. One set of construction plans and specifications, approved (Signed and stamped) by a **Professional Engineer** (PE) registered in **Arkansas**, must be submitted as follows:
  - a. The plans must show flow rates in addition to pertinent dimensions so that detention times, overflow rates, and loadings per acre, etc. can be calculated.
  - b. Specifications and complete design calculations.
  - c. All treated wastewater discharges should have a flow measuring device such as a weir or Parshall flume installed. Where there is a significant difference between the flow rates of the raw and treated wastewater, a flow measuring device should be provided both before and after treatment.
- 3. If this application includes a construction permit disturbing five or more acres, a storm water construction permit must be obtained by submitting a notice of intent (NOI) to ADEQ.

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### **SECTION I: SIGNATORY REQUIREMENTS**

Cognizant Official (Duly Authorized Representative)

40 CFR 122.22(b) states that all reports required by the permit, or other information requested by the Director, shall be signed by the applicant (or person authorized by the applicant) or by a duly authorized representative of that person. A person is duly authorized representative only if:

- (1) the authorization is made in writing by the applicant (or person authorized by the applicant);
- (2) the authorization specifies either an individual or a position having responsibility for the overall operation of the regulated facility or activity responsibility, or an individual or position having overall responsibility for environmental matters for the company.

The applicant hereby designates the following person as a Cognizant Official, or duly authorized representative, for signing reports, etc., including Discharge Monitoring Reports (DMR) required by the permit, and other information requested by the Director:

Signature of Cognizant Official:	Date:
Printed name of Cognizant Official:	
Official title of Cognizant Official:	Telephone Number:
Responsible Official	
The information contained in this form rapplications" (40 CFR 122.22).	aust be certified by a <i>responsible official</i> as defined in the "signatory requirements for permit
Responsible official is defined as follows	:
(Initial) "I certify that the cognize provisions of 40 CFR 122.22(b)." NOT the applicant to be the responsible offit Defettment.	ic facility: principal executive officer, or ranking elected official.  ant official designated above is qualified to act as a duly authorized representative under the E: If no duly authorized representative is designated in this section, the Department considers ital for the facility and only reports, etc., signed by the applicant will be accepted by the ility is a corporation, it is registered with the Secretary of State in Arkansas. Please provide
with a system designed to assure that a inquiry of the person or persons who reinformation submitted is, to the best of penalties for submitting false information under penalty of law that all analyses re	ocument and all attachments were prepared under my direction or supervision in accordance qualified personnel properly gather and evaluate the information submitted. Based on my tanage the system, or those persons directly responsible for gathering the information, the my knowledge and belief, true, accurate, and complete. I am aware that there are significant including the possibility of fine and imprisonment for knowing violations. I further certify forted as less than detectable in this application or attachments thereto were performed using a lowest detection limit for the substance tested."
Signature of Responsible Official:	Natt 12000 Date: 12-1-2012
Printed name of Responsible Official:	David Dorris
Official title of Responsible Official:	Plant Manager Telephone Number: (870) 542-3010



## ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY **DISCLOSURE STATEMENT**

	Instructions for the Completion of this Document:
A. Individua complete	ls, firms or other legal entities with no changes to an ADEQ Disclosure Statement, items 1 through 5 and 18.
B. Individua and 16 th	ls who never submitted an ADEQ Disclosure Statement, complete items 1 through 4, 6, 7, rough 18.
C. Firms or of through 4	other legal entities who never submitted an ADEQ Disclosure Statement, complete 1, and 6 through 18.
lf Not Submitt	ing by ePortal, Mail Original to:
ADEQ	
DISCLOSURE	STATEMENT
List Proper Di	vision(s)]
301 Northsho	re Drive
North Little Ro	ock, AR 72118-5317
1. APPLICANT: (Fu	- Director
Ash Grove Ceme	nt Company
11011 Cody St., S	ESS (Number and Street, P.O.Box Or Rural Route):
3. CITY, STATE, AN	
Overland Park, k	S 66210
4a. Applicant Type:	
Individual	Corporate or Other Entity
b. Reason for Subm	ission
	ense Certification Operational Authority
New Application	
4c. Division:	
Air Water	Hazardous Waste Regulated Storage Tank Mining Solid Waste
5. Declaration of No	
The violation history,	experience and credentials, involvement in current or pending environmental lawsuits, civil and criminal, have not changed since the

last Disclosure Statement that was filed with ADEQ on

6. Describe the experience and credentials of the Applicant, including the receipt of any past or present permits, licenses, certifications or operational authorization relating to environmental regulation. (Attach additional pages, if necessary.)
Please See Attachment 1.
7. List and explain all civil or criminal legal actions by government agencies involving environmental protection laws or regulations against the Applicant * in the last ten (10) years including:
1. Administrative enforcement actions resulting in the imposition of sanctions;
<ol> <li>Permit or license revocations or denials issued by any state or federal authority;</li> <li>Actions that have resulted in a finding or a settlement of a violation; and</li> </ol>
4. Pending actions. (Attach additional pages, if necessary.)
Please See Attachment 2.
Trease See Attachment 2.
* Firms or other legal entities shall also include this information for all persons and legal entities identified in sections 8-16 of this Disclosure Statement.

8. List all officers of the Applican	. (Add additional pages, if necessary.) Please See Attachment 3.	
NAME:	TITLE:	
STREET:		
NAME:	TITLE:	
NAME:	TITLE:	
9. List all directors of the Applica	nt. (Add additional pages, if necessary.)  Please See Attachment 4.	
NAME:	TITLE:	
NUMB		
	TITLE:	
CITT, STATE, ZIF:		
NAME:	TITLE:	
	nt. (Add additional pages, if necessary.) None.	
	TITLE:	
CITY, STATE, ZIP:		
NAME:	TITLE:	
NAME:	TITLE:	
STREET:		
CITY, STATE, ZIP:		
11 List all parsons amployed by th	Applicant in a supervisory capacity or with authority over operations of the facility subject to this application	
	TITLE: Plant Manager	
STREET: 4343 Hwy 108	TITLE: Trans Manager	
CITY, STATE, ZIP: Foreman, A	R 71836	
CITT, STATE, ZIT.		
NAME:	TITLE:	
CITY, STATE, ZIP:		
	TITLE:	
CITY, STATE, ZIP:		

	or control more than five percent (5%) of the Applicant's debt or equity.
NAME: Paul Sunderland Trust (10/28/60	0) TITLE:
STREET: 11011 Cody St., Ste. 300	
CITY, STATE, ZIP: Overland Park, KS 6	66210
6 11 15 1	
NAME: Sunderland Foundation	TITLE:
STREET: 11011 Cody St	(/A)
CITY, STATE, ZIP: Overland Park, KS 6	66210
NAME: Vinton Limited Partnership LLI	LPTITLE:
STREET: 11011 Cody St., Ste. 300	
CITY, STATE, ZIP: Overland Park, KS 6	66210
	nt holds a debt or equity interest of more than five percent (5%). Please See Attachment 5.
	TITLE:
LITY, STATE, ZIP:	
NAME.	TITLE:
EIII, SIAIE, ZII.	
d c 2 7 4 2 2	
	TITLE:
TTY, STATE, ZIP:	
NAME:STREET: CITY, STATE, ZIP: Organizational Relationship:	
5. List any subsidiary of the Applicant. Descriplease see Attachment 6.  IAME: TREET: TRY, STATE, ZIP: Organizational Relationship:	

	TITLE:	
.III, STATE, ZIF:		
IAME.	TITLE:	
TDEET.	TTTLE:	
TREET:		
STREET:	TTTLE:	
TREET:CITY, STATE, ZIP:		er the
STREET:		er the
TREET:		er the
TREET: ITY, STATE, ZIP:  '. List all federal environment: pplicant.		er the
TREET: ITY, STATE, ZIP:  '. List all federal environment: pplicant.		er the

### 18. VERIFICATION AND ACKNOWLEDGEMENT

The Applicant agrees to provide any other information the director of the Arkansas Department of Environmental Quality may require at any time to comply with the provisions of the Disclosure Law and any regulations promulgated thereto. The Applicant further agrees to provide the Arkansas Department of Environmental Quality with any changes, modifications, deletions, additions or amendments to any part of this Disclosure Statement as they occur by filing an amended Disclosure Statement.

DELIBERATE FALSIFICATION OR OMISSION OF RELEVANT INFORMATION FROM DISCLOSURE STATEMENTS SHALL BE GROUNDS FOR CIVIL OR CRIMINAL ENFORCEMENT ACTION OR ADMINISTRATIVE DENIAL OF A PERMIT, LICENSE, CERTIFICATION OR OPERATIONAL AUTHORIZATION.

### COMPLETE THIS SECTION ONLY IF SUBMITTING OTHER THAN BY EPORTAL:

I, Curtis Lesslie	, certify under penalty of law that this document and
all attachments were prepared	under my direction or supervision in accordance with a system
designed to assure that qualifie	ed personnel properly gather and evaluate the information submitted.
Based on my inquiry of the per	rson or persons who manage the system, or those persons directly
responsible for gathering the in and belief, true, accurate, and	nformation, the information submitted is, to the best of my knowledge complete. I am aware that there are significant penalties for submitting
false information, including the	e possibility of fines and imprisonment for knowing violation.
	2
APPLICANT	
SIGNATURE:	
	-1 A CC :
CITLE: Vice President Environment	
FITLE: Vice President - Environmenta	at Atlans

JURISDICTION	LOCATION	PERMIT, LICENSE, ETC.	NUMBER
Arkansas	Foreman	Air	0075-AOP-R18
Arkansas	Foreman	NPDES	AR0042846
Arkansas	Foreman	Solid Waste	0302-S3N
Arkansas	Foreman	Waste Tire Processing	0016-SWTP-R1
Arkansas	Foreman	Above Ground Storage Tanks	Facility ID 41000002 Owner Number 003790
Arkansas	Foreman	RCRA Hazardous Waste	21-H
Idaho	Inkom	Air	Title V (Tier I) T1-2007.0101
Idaho	Inkom (Quarry)	Storm water	EPA MSGP IDR050000
lowa	Des Moines (Terminal)	Air	32 - AIRO-2015-12968
Kansas	Kansas City (Terminal)	Air	2090089
Kansas	Chanute	Air	1330001 (Title V Permit)
Kansas	Chanute	NPDES	I-NE11-P002 (KS-0001201)
Kansas	Chanute	Current Industrial Waste Landfill	653
Kansas	Chanute	Current CKD Landfill	759
Kansas	Chanute	Waste Tire Processor	2125 WTP
Kansas	Chanute	Solid Waste Processor	868
Kansas	Chanute	RCRA (Part I) KDHE	31203318
Kansas	Chanute	RCRA (Part II) HSWA, EPA	31203318
Kansas	Chanute	Above Ground Storage Tanks	Owner/Facility ID 42664
Louisiana	Alexandria (Terminal)	Air	2360-00063-02
Louisiana	Alexandria (Terminal)	NPDES	LPDES LAG 110019
Louisiana	Shreveport (Terminal)	Air	0500-00100-00
Louisiana	Shreveport (Terminal)	NPDES	LPDES LAG 110018
Montana	Montana City	Air - Construction	MAQP 2005-12

Montana	Montana City	Air	OP-2005-08
Montana	Montana City	MPDES	MT-0000451
Montana	Montana City	Underground Storage Tanks	Operating Permit 825
Nebraska	Louisville	NPDES	NF000707
Nebraska	Louisville	Air	NE0000787
Nebraska	(Weeping Water Quarry)	Air - Construction	Title V - 3102500002
Nebraska	(Weeping Water Quarry)	NPDES	CP 03-0014 NE0134228
			NE0134220
Nevada	Elko (Terminal)	Air	OP AP5032-2153
Nevada	North Las Vegas (Terminal)	Air	688
Nevada	North Las Vegas (Terminal)	Dust Control	200001131
Oklahoma	OK City (Terminal)	Stormwater Quality (terminal responsible for renewal)	IND 1477
Oregon	Durkee	Air – Title V Permit	01-0029
Oregon	Durkee	NPDES Storm Water Permit 1200-Z	102507 - EPA # ORR21-107
Oregon	Durkee	NPDES Storm Water Permit 1200-A	102507 - EPA # ORR32-806 DOGAMI-01-0053
Oregon	Durkee	Waste Tire Storage Site Permit	WTS1266
Oregon	Durkee	Water Rights Permit – Quarry Wells	G-17306 (Replaces G-16250)
Oregon	Durkee	Water Rights Certificate – Quarry Spring	Certificate 40305
Oregon	Durkee	Water Rights Transfer - Plant Wells	60851 - T-10235
Oregon	Lime	NPDES Storm Water Permit 1200-Z	108030 - EPA # ORR21-161
Oregon	Portland (Terminal)	Air	26-0146-SI-01
Oregon	Portland (Terminal)	Water Truck Wash	1700-B
Oregon	Portland (Terminal)	Water Storm Water	1200-Z
Oregon	Rivergate	Air	26-1891
Oregon	Rivergate	Underground Storage Tanks	26-2979-2016-OPER

Oregon	Rivergate	NPDES	102465
Texas	Denton (Terminal)	Air	75307
Texas	Denton (Terminal)	SW	TXRNEY991
Texas	Fort Worth (Terminal)	SW	TXR050000
Texas	Fort Worth (Terminal)	Air	110475
Texas	Houston (East Terminal)	Air	51081
Texas	Houston (East Terminal)	SW	TXR05AY92
Texas	Houston (West Terminal)	AIR	38581
Texas	Houston (West Terminal)	SW	TXR05U107
Texas	Midlothian	Air	NSR Permit 1
Texas	Midlothian	Air	Title V Permit O1054
Texas	Midlothian	Water	Stormwater TXR050000
Texas	Midlothian	Ground Water	WG0012230
Texas	Midlothian	Water	Wastewater Treatment 2407
Texas	Midlothian	Waste	Industrial and HW Registration 3294
Texas	Midlothian	Waste	Hazardous Waste Registration 001688
Utah	Leamington	Air	DAGE AMORROS LAS
Utah	Leamington	Air	DAQE-AN103030024-16
Utah	Leamington	Drinking Water	Title V - 2300015003
	Loanington	Dilliking water	UTAH12039
Benton Clean Air Agency	Kennewick (Terminal)	Air	Annual Registration Fee
City of Seattle Fire Department	Seattle	Non-Exempted Storage Tanks	7-153595
City of Seattle Fire Department	Seattle	Non-Residential Containers	7-153594
City of Seattle Fire Department	Seattle	Above Ground Storage Tanks	7-153594
City of Seattle Fire Department	Seattle	Non-Marine Hot Work	7-153593

Puget Sound Air Pollution Control Agency	Seattle	Air Operating Permit	Title V - 11339
Puget Sound Clean Air Agency	Seattle	Air- PSD	PSD-90-30-Amendment 3
Washington	Seattle	Water – Storm and Process	4009-05
Washington	Seattle	NPDES	WA-003222-1

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Chanute, KS 9/6/2007	9/6/2007 KDHE	K.A.R.28-31-4(j)(1)(a) – Ref 40CFR265-173(a) Liquid waste satellite container not closed	Letter dated 10/10/2007 to KDHE outlines corrective actions in order to remain in compliance.	
		K.A.R.28-31-8(a) – Ref 40CFR264-171 HW container not in good condition		
			K.A.R.28-31-8(a) – Ref 40CFR264-173(a) Lid not secured on buckets	
		K.S.A.65-3441(3) – MACT Permit Section L-5.2 the AWFCO system operability not performing		
Chanute, KS	2/7/2008	KDHE	K.A.R.28-31-4(b) Failure to make HW determination on batteries 40CFR264-173/40CFR265.173 Failure to close HW storage container 40CFR273-13(d) Failure to store waste lamps in a closed container 40CFR273.14 Failure to label box of waste lamps 40CFR273.15 Failure to	3/25/2008 letter from KDHE and letter from EPA Region 7 dated 4/28/2008, states that all violations have been adequately addressed in our letter dated 2/19/2008 to KDHE and our letter to EPA dated 4/10/2008.
			demonstrate length of time of waste lamp 40CFR273.15 Accumulated universal waste for longer than one year	

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Chanute, KS	8/5/2008	KDHE	KDHE issued consent order CAO E-08-0082 for failure to conduct required opacity measurements and for having the monitoring equipment operable as intended. CAO E-08-0082 was issued.	Letter to KDHE from AGC Counsel dated 5/08/2009, states that all conditions of the order have been met and compliance is complete.
Chanute, KS	12/17/2009	FRA - U.S. DOT	49CFE173.31(d)(1)(iv) for a tank car failing inspection.	AGC sent letter 1/28/2010 to U.S. DOT disputing the penalty amount.
Chanute, KS	9/30/2013	KDHE	40CFE262.34(a)(2) Accumulation start date not on waste storage buckets 40CFE262.34(a) for Waste not placed in a container	Letter dated 10/24/2013 from KDHE states that all deficiencies were addressed.
Chanute, KS	12/13/2013	KDHE	K.S.A. 65-3001 Consent Agreement Order (CAO) was executed with Case # 13-E-15 BOA for failure to comply with automatic waste feed cutoff requirements.	Letter dated 4/23/2014 from KDHE says that all requirements of the CAO have been satisfied and is terminated.
Chanute, KS	9/26/2014	KDHE	40CFR264.35 Aisle space was not maintained 40CFR264.52(d) Contingency plant not up to date	Letter dated 10/28/2014 from KDHE states that all deficiencies were addressed.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Chanute, KS	7/17/2015	KDHE	40CFR262.40(c) Not maintaining waste stream records 40CFR264.15(d) Not recording a notation of observations made during inspections 40CFR264.16(b) Not completing training	Letter dated 8/21/2015 from KDHE states that all deficiencies were addressed.
Chanute, KS	9/28/2015	FRA - USDOT	Tank car contained a residue and was incorrectly placarded COMBUSTIBLE on the left side and 1 of 6 manway swing bolts were not tool-tight.	Only received non compliance notice; no violation is recommended and written notice to FRA for action is deemed optional
Chanute, KS	9/22/2016	KDHE	40CFR273.13(d)(1) Universal waste lamp storage box not closed 40CFR265.173(a) Satellite accumulation container not labeled 40CFR264.173(a) Waste Pain not closed 40CFR264.171 Waste pail not in good condition	Letter dated 11/1/2016 states that all deficiencies were addressed.
Chanute, KS	9/29/2016	KDHE	Failure to submit the July 31, 2016 semi-annual report in a timely manner.	Pending

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Denton, TX	7/15/2011	TCEQ	30TAC Chapter 290.41(a) – Failure to provide a flow measuring device for the well.  30TAC Chapter 290.46 – Failure to record water usage amounts on a weekly basis.	AGC sent letter dated 9/16/2011 in response to the violation.  TCEQ sent letter dated 10/05/2011 that states no further action is required.
Durkee, OR	5/31/2006	ODEQ	OAR340-102-0011-40CFR262.11 Waste determination must be performed on used oil filters 40CFR279.22(c)(1)Labels are to be on all containers and tanks OAR340-111-0032(2) Used oil containers were not closed OAR340-142-0030(c)(3)releases were not cleaned	Letter from ODEQ dated 7/20/2006 states that all deficiencies were addressed.
Foreman, AR	3/13/2006	ADEQ	Secondary Violation of APC&EC Regulation NO. 23 1) Permit 21H, Module IV.C Failure to maintain 100,000 gal LWDF tank storage area secondary containment system in accordance with drawings 2) Permit 21H, Module IV.C Failure to remove accumulated liquids from the LWDF tank storage area tank truck unloading station sump	ADEQ Letter dated 6/20/2006 states both secondary violations have been closed.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Foreman, AR	5/25/2006	ADEQ	CAO LIS 06-075 HC1/Cl <sub>2</sub> exceeds the permitted limits.	Letter dated 1/26/2007 from ADEQ states that the CAO has been closed.
Foreman, AR	5/25/2006	ADEQ	CAO LIS 06-075 CH1/Cl <sub>2</sub> exceeds the permitted limits.	Letter dated 1/26/2007 from ADEQ states that the CAO has been closed.
Foreman, AR	8/29/2006	ADEQ	Secondary Violation of APC&EC Regulation NO. 23 1) Permit 21H, Module IV.C Failure to maintain 25,000 gal LWDF tank storage area secondary containment system in accordance with drawings 2) APC&EC Regulation NO.23 Section 279.22(c)1 Failure to label containers and tanks used to store used oil 3) APC&EC Regulation NO.23 Section 264.16(f)(1) Failure to ensure designated Emergency Response Coordinators are certified Hazardous Waste Facility Operators.	Response sent on 12/12/2006 stating all "violations" have been resolved. No reresponse back from ADEQ.
Foreman, AR	2/21/2007	ADEQ	APC&EC Reg. No.23 Section 254.171 – Failure to transfer hazardous waste from a container that is leaking.	Response sent on 5/2/2007 stating all "violations" have been resolved. No reresponse back from ADEQ.
Foreman, AR	9/7/2007	ADEQ	Permit 21H-RN1 Module VII.A     B.4 & Module VII.B B.4 – Blending     waste to augment the heating     value	CAO LIS 08-030 executed on 4/10/2008 (effective date 5/10/2008) in Accordance with paragraph 14 of the CAO & Agreement.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			Permit 21H-RN1 Module II.C –     Failure to follow the approved waste analysis plan	
Foreman, AR	1/23/2008	ADEQ	APC&EC Reg. No.23 Section 262.34(a)(2) – Failure to mark the date upon which the accumulation begins on each container of hazardous waste.	AGC Response 03/19/2008 stating all "violations" have been resolved. No reresponse back from ADEQ.
Foreman, AR	3/19/2008	ADEQ	CAO LIS 08-030  APC&EC Regulation 23 Blending waste to augment heating value and Failure to follow approved waste analysis plan for storage of Mercury(II) Nitrate in the LWDF area.	5/28/2008, AGC sent payment of \$17,400.00 to ADEQ and sent letter dated 6/27/2008 providing SOPs and a modification request to rectify the deficiencies and to close the order.
Forman, AR	3/19/2008	ADEQ	CAO LIS 08-030  Violations APC&EC Regulation 23  Blending waste to augment heating value and Failure to follow approved waste analysis plan for storage of Mercury(II) Nitrate in the LWDF area.	5/28/2008, AGC sent payment of \$17,400.00 to ADEQ and sent letter dated 6/27/2008 providing SOPs and a modification request to rectify the deficiencies.
Foreman, AR	7/16/2008	ADEQ	APC&EC Reg. No.23 Section 264.173(a) – Failure to keep a container of hazardous waste closed except when necessary.	AGC Response 10/07/2008  ADEQ Reponses to response on 10/21/2008; "violation" closed.
Foreman, AR	7/16/2008	ADEQ	APC&EC Reg. No.23 Section 264.173(a) – Failure to keep a container of hazardous waste closed except when necessary.	AGC Response 10/07/2008  ADEQ Reponses to response on 10/21/2008; "violation" closed.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Foreman, AR	3/26/2009	ADEQ	APC&EC Reg. No.23 Section 262.24(c) – Failure to comply with all state and federal regulations governing the transportation of hazardous wastes in Arkansas.	AGC Response 07/19/2009 ADEQ Reponses to response on 08/24/2009; "violation corrected".
Foreman, AR	3/26/2009	ADEQ	APC&EC Reg. No.23 Section 262.24(c) – Failure to comply with all state and federal regulations governing the transportation of hazardous wastes in Arkansas.	AGC Response 07/19/2009 ADEQ Reponses to response on 08/24/2009; "violation corrected".
Foreman, AR	7/27/2011	ADEQ	APC&EC Reg. No.23 Section 262.34(a)(3) – Failure to label a container of hazardous waste.	AGC Response 09/16/2011  ADEQ Reponses to response on 09/26/2011; "violation corrected".
Foreman, AR	7/27/2011	ADEQ	APC&EC Reg. No.23 Section 262.34(a)(3) – Failure to label a container of hazardous waste.	AGC Response 09/16/2011  ADEQ Reponses to response on 09/26/2011; "violation corrected".
Foreman, AR	7/27/2011	ADEQ	APC&EC Reg. No.23 Section 262.34(a)(2) – Failure to place the accumulation start date on a container of hazardous waste.	AGC Response 09/16/2011 ADEQ Reponses to response on 09/26/2011; "violation corrected".
Foreman, AR	7/27/2011	ADEQ	APC&EC Reg. No.23 Section 264.173(a) – Failure to keep a container of hazardous waste closed during storage.	AGC Response 09/16/2011 ADEQ Reponses to response on 09/26/2011; "violation corrected".
Foreman, AR	7/27/2011	ADEQ	APC&EC Reg. No.23 Section 264.173(b) – Failure to manage a container of hazardous waste during storage so as to prevent leakage.	AGC Response 09/16/2011 ADEQ Reponses to response on 09/26/2011; "violation corrected".

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Foreman, AR	2/13/2013	ADEQ	APC&EC Reg. No.23 Section 268.50(a)(2)(i) – Failure to clearly mark each container to identify its contents and the date each period of accumulation begins.	AGC Response 04/02/2013 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	9/4/2013	ADEQ	CAO LIS-13-154  Exceeding the permitted BACT VOC Limits	11/25/2013, AGC sent payment of \$2,800.00 to ADEQ. Received letter from ADEQ dated 12/20/2013 stating that the CAO has been closed.
Foreman, AR	9/4/2013	ADEQ	CAO LIS-13-154  Exceeding the permitted BACT VOC Limits	11/25/2013, AGC sent payment of \$2,800.00 to ADEQ. Received letter from ADEQ dated 12/20/2013 stating that the CAO has been closed.
Foreman, AR	1/15/2014	ADEQ	APC&EC Reg. No.23 Section 270.42(b)(1) – Failure to submit a class 2 permit modification to the Director.	AGC Response 02/27/2014  ADEQ executed CAO LIS 14-056 on 5/22/14.  5/27/2014, AGC sent payment of \$4,000.00 to ADEQ
Foreman, AR	8/18/2014	ADEQ	APC&EC Reg. No.23 Section 262.34(c)(1)(ii) – Failure to mark containers either with the words "Hazardous Waste" or with words that identify the contents of the container.	AGC Response 10/24/2014 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	8/18/2014	ADEQ	APC&EC Reg. No.23 Section 265.173(a) – Failure to keep all containers closed during storage, except when it is necessary to add	AGC Response 10/24/2014 stating that all "violations" have been corrected. No response back from ADEQ.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			or remove waste.	
Foreman, AR	8/18/2014	ADEQ	APC&EC Reg. No.23 Section 268.50(a)(2)(i) – Failure to clearly mark each container to identify its contents and the date each period of accumulation begins.	AGC Response 10/24/2014 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	8/18/2014	ADEQ	APC&EC Reg. No.23 Section 264.1056(a)(2) – Failure to have single-valved open lines capped, blind-flanged, plugged, or second-valved to seal the open end at all times except during operations requiring hazardous waste stream flow through the open-ended line.	AGC Response 10/24/2014 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	8/18/2014	ADEQ	Permit 21H-RN1, Module IV.C - Failure to maintain secondary containment free of cracks and gaps.	AGC Response 10/24/2014 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	8/18/2014	ADEQ	APC&EC Reg. No.23 Section 273.13(a)(1) - Failure to contain damaged universal waste spent battery in a closed container.	AGC Response 10/24/2014 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	1/6/2015	ADEQ	APC&EC Reg. No.23 Section 262.42(a)(2) - Failure to submit an exception report to the Director when a final copy of the manifest with the signature of the designated facility has not been received within 45 days after the waste was accepted by the initial transporter.	AGC Response 03/02/2015 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	1/6/2015	ADEQ	APC&EC Reg. No.23 Section 265.173(a) – Failure to keep all SAA containers closed except when it is necessary to add or remove waste.	AGC Response 03/02/2015 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	1/6/2015	ADEQ	APC&EC Reg. No.23 Section	AGC Response 03/02/2015 stating that all

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			268.173(a)(2)(i) – Failure to clearly mark each container to identify its contents and the date each period of accumulation begins.	"violations" have been corrected. No response back from ADEQ.
Foreman, AR	1/6/2015	ADEQ	APC&EC Reg. No.23 Section 264.193(c)(4) – Failure to remove accumulated precipitation from the secondary containment system within 24 hours.	AGC Response 03/02/2015 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	1/6/2015	ADEQ	APC&EC Reg. No.23 Section 264.1056(a)(1) – Failure to have each open-ended valve or line equipped with a cap, plug, or second valve.	AGC Response 03/02/2015 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	1/6/2015	ADEQ	APC&EC Reg. No.23 Section 273.15(c) - Failure to demonstrate the length of time that universal waste has been accumulated from the date it becomes a waste.	AGC Response 03/02/2015 stating that all "violations" have been corrected. No response back from ADEQ.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No.23 Section 265.173(a) – Failure to keep all SAA containers closed except when it is necessary to add or remove waste.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No 23 Section 262.34(c)(1)(ii) – Failed to mark containers with the proper identifying words of the contents.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
				that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No 23 Section 265.174 – Failed to inspect area that containers are stored on a weekly basis.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No. 23 Section 264.16(c) & Module II.F. – Failed to have employees receive RCRA training and Semi-Annual Refresher RCRA training.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied. further action is required and that been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No. 23 Section 264.16(c) & Module II.F. – Failed to have employees receive RCRA training and Semi-Annual Refresher RCRA training.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.  further action is required and that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No. 23 Section 264.72(c), 264.71, 264.72, and 264.76 – Failure to reconcile weight discrepancy with the waste generator or transporter and failed to notify the ADEQ Director if not resolved within specified time.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No.23 Section 264.1056(a)(1) and Reg.23 Section 264, Subsection AA, BB, and CC – Failure to equip openended valve or line with a cap, blind flange, plug, or second valve.	L Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003.  AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No. 23 Section 270.42(a)(1)(i) – Failed to notify the ADEQ Director of modification within 7 days.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No. 23 Section 270.42(a)(1)(i) – Failed to notify the ADEQ Director of modification within 7 days.	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No. 23 Section 279.22(c)(1) – Failed to clearly mark containers with "Used Oil".	Letter dated 8/24/2015 from ADEQ to AGC asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.
Foreman, AR	7/22/2015	ADEQ	APC&EC Reg. No. 23 Section	Letter dated 8/24/2015 from ADEQ to AGC

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			264.173(a) and Module III.E – Failed to clearly mark used oil containers found in trash with "Used Oil".	asks for a corrective action plan be sent in 30 days and resulted in CAO LIS 16-003. AGC response was sent on 09/23/2015 and 10/16/2015.  Received DEQ response on 02/25/2016 stating that no further action is required and that the CAO has been satisfied.
Foreman, AR	5/16/2016	ADEQ	APC&EC Reg. No.23 Section 265.173(a) – Failure to keep all SAA containers closed except when it is necessary to add or remove waste.	ADEQ letter dated 6/20/2016 asks for correction action plan be sent in 30days. 6/20/2016 AGC sent response outlining corrective actions.  ADEQ letter to AGC dated 8/1/2016 states that all violations have been corrected.
Foreman, AR	5/16/2016	ADEQ	APC&EC Reg. No. 23 Section 264.14(b)(2)(ii) and Permit 21H-RN1 Module II.D. – Failure to keep SWDF storage bldg entry doors locked when not in use/unattended.	ADEQ letter dated 6/20/2016 asks for correction action plan be sent in 30days. 6/20/2016 AGC sent response outlining corrective actions.  ADEQ letter to AGC dated 8/1/2016 states that all violations have been corrected.
Foreman, AR	5/16/2016	ADEQ	APC&EC Reg. No. 23 Section 264.195(b)(3) and Permit 21H-RN1 Module IV.F.1. – Failure to maintain secondary containment systems free of cracks and gaps.	ADEQ letter dated 6/20/2016 asks for correction action plan be sent in 30days. 6/20/2016 AGC sent response outlining corrective actions.  ADEQ letter to AGC dated 8/1/2016 states that all violations have been corrected.
Foreman, AR	5/16/2016	ADEQ	APC&EC Reg. 23 Section 264.195(b)(3) and Permit 21H- RN1 Module IV.F.1. – Failure to inspect tank systems at least once each operating day.	ADEQ letter dated 6/20/2016 asks for correction action plan be sent in 30days. 6/20/2016 AGC sent response outlining corrective actions.  ADEQ letter to AGC dated 8/1/2016 states that all violations have been corrected.
Inkom, ID	1/16/2008	IDEQ	CAO was issued for PM Emissions limit was exceeded per 10.4 40CFR60, Subpart F, PM limit for Kiln 1	Letter dated 3/31/2008 and payment of \$5,600.00 was sent to IDEQ in response to close the order.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Inkom, ID	11/19/2008	IDEQ	CAO issued for PM exceedance on Kiln 1 and Permit condition 10.4 40CFR60, Subpart F, PM limit for Kiln 1	Letter dated 3/16/2009 and payment of \$11,200.00 was sent to IDEQ in response to close the order.
Leamington, UT	4/30/2013	UTDAQ	D/F emissions exceeded limits set forth in the permit.	Letter dated 6/22/2003 and payment of \$6,000.00 resolves this violation.
Leamington, UT	1/26/2016	UTDAQ	D/F emissions during the mill off test of the main kiln stack exceeded the allowed permit limit.	Letter dated 2/12/2016 and payment of \$8,000.00 resolves this violation.
Louisville, NE 7	7/30/2012	NEDEQ	Exceeding the PM operating permit and NESHAP LLL limit at the ACL clinker stack.  Exceeding 45day test report submittal requirement.	Letter dated 6/27/2012 to NEDQ states AGC's corrective actions are to return the ACL to compliance and gives the scheduled date of 7/31/2012 for another performance test.
				Letter from NEDQ dated 7/30/2012 says that the response is not adequate and that a revision to the operations and/or maintenance plan should be made.
				AGC sent letter dated 8/17/2012 maintaining that the plan for compliance described in the previous letter was indeed adequate. It also outlined that they have
				implemented assistance with an outside monitoring lab to put in place an alternative instrument used to detect smaller traces of PM. An offer was made to discuss further

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
				by phone.
Montana City, MT	10/05/2006	MDEQ	VLJR-06-23 Failure to conduct Source Performance Test in a timely manner. Failure to provide Source Test Protocol prior to actual Source Test. Exceeded the D/F emission limits set by the permit.	Letter dated 10/15/2007 confirms that payment was made of \$4,400 so long as a new pulse jet dust collection system is purchased, constructed, and installed prior to 6/1/2008.  Letter dated 6/2/2008 was sent to MDEQ with final documentation of the installation of the new dust collection system to resolve this violation.
Montana City, MT	6/17/2010	MDEQ	Failure to submit monthly DMR.	Notice states that the samples were lost and nothing can be done to correct the violation.
Montana City, MT	1/14/2011	MDEQ	40CFR141.85(d) Failure to provide lead consumer notice and report as specified in the permit.	Letter dated 3/8/2011 from MDEQ stating that AGC is again in compliance, as the required consumer notification was received with AGC letter to MDEQ dated 1/19/2011.
Montana City, MT	3/10/2011	MDEQ	Failure to properly report annual inspection information and failure to sign the report.	Notice states that a corrected CER must be submitted by 4/29/2011.  AGC re-submitted CER on 3/11/2011.
Montana City, MT	4/21/2011	MDEQ	Reported pH amount exceeds permit limits.	Notice states that if not accurate to provide documentation by 5/31/2011.  AGC responded with letter dated 5/25/2011 that follows up a meeting with MDEQ in a meeting on 5/14/2011 providing documentation of SOPs and sample results that resolves this violation.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Montana City, MT	4/22/2011	MDEQ	Monitoring parameters or the DMR were not reported or were reported late for the specific monitoring period.	Notice states that a submittal of information must be received by 5/19/2011 with an explanation of why the monitoring parameters or DMRs were not reported. Cover letter dated 3/24/2011 included with the DMR for February explained why they were not reported.
Montana City, MT	5/20/2011	MDEQ	Monitoring parameters were exceeded for Solids, Total Suspended on DMR.	Letter dated 6/6/2011 to MDEQ gives explanation of exceedance and a summary of a phone discussion that took place on 6/1/2011 to resolve the NOV.
				Letter from MDEQ dated 4/12/2011 is a summary of the violation.
Montana City, MT	5/21/2011 MDEQ	Failed to report Solids, Total Suspended on DMR	Notice states a revised DMR or documentation must be submitted by 7/17/2011.	
				AGC responded with letter dated 5/25/2011 that follows up a meeting with MDEQ in a meeting on 5/14/2011 providing documentation of SOPs and sample results that resolves this violation along with one issued on 4/21/2011.
Midlothian	3/12/2008	TCEQ	Docket 2008-0407-AIR-E; Case 35525 30TAC Chapter 122.146(1)(2)	TCEQ letter dated 11/02/2009 states that our penalty paid of \$6,690.00 and our timely submitted reports terminates the
			Failure to submit the required annual compliance certification between Oct 13, 2006 and Oct 12, 2007.	order.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			30TACChapter 122.145(2)(A)(B)(C) 30TAC Chapter 122.146(1)(2) Failed to timely submit required	
			deviation report between Oct 13, 2006 and April 12, 2007 and April 13, 2007 and Oct 12, 2007.	
Midlothian, TX	4/07/2008	TCEQ	30TAC Chapter 111.111(a)(1)(A) 5C THSC Chapter 382.085(b) Failure to comply with opacity limit.	Letter dated 6/12/2008 from TCEQ asks for outlined procedures to within 30 days to prevent future exceedance.  AGC sent letter dated 2/23/2009 explaining the upset and that any new console operators would go through more training.  Letter dated 2/26/2009 states that no further action is required.
Midlothian, TX	9/19/2008	TCEQ	30TAC Chapter 111.111(a)(1)(B) 5C THSC Chapter 382.085(b) Failure to comply with opacity limits.	Letter dated 10/21/2008 letter from TCEQ asked for planned corrective actions of violations.  AGC sent letter dated 11/10/2008 explaining the exceedance and plans on avoiding any in the future.  TCEQ letter dated 1/05/2009 states that no further action is required.
Midlothian, TX	10/15/2008	TCEQ	30TAC Chapter 111.111(a)(1)(B) 5C THSC Chapter 382.085(b) Failure to comply with opacity limits.	Letter dated 12/04/2008 from TCEQ asked for planned corrective actions of violation.  AGC sent letter dated 2/19/2009 to explain the exceedance and plans on avoiding any in the future.  Letter from TCEQ dated 4/09/2009 states

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			1	that no further action is required.
Midlothian, TX	01/09/2009	TCEQ	30TAC Chapter 305.125(1) Failure to ensure flow measurement accuracy. Failure to comply with the effluent permit limits for TSS, pH, and Total Residual Chlorine Failure to meet the daily maximum flow limit as established in the permit.	Sent TCEQ a letter dated 2/9/2009 that addressed each violation.  Received letter from TCEQ dated 3/6/2009 that states that no further action is required.
Midlothian, TX	2/20/2009	TCEQ	30TAC Chapter 111.111(a)(1)(A) 5C THSC Chapter 382.085(b) Failure to comply with opacity limits.	TCEQ letter dated 4/09/2009 asks for a written corrective plan.  AGC letter dated 4/16/2009 explains the upset.  Letter from TCEQ dated 5/15/2009 states that no further action is required.
Midlothian	4/03/2009	TCEQ	30TAC Chapter 122.143(4) 5C THSC Chapter 382.085(b) Failure to record the pressure drop for fabric filter Unit 5-2A, cement storage silos 3 for 10 days between 5/07/07 and 11/07/07 30TAC Chapter 122.143(4) 5C THSC Chapter 382.085(b) Failure to record pressure drop for fabric filter Unit 2-9, cement kiln dust silo 3 and pug mill dust collector for 106 days between	Letter dated 4/3/2009 from TCEQ asks for planned corrective actions of violations and compliance documentation.  AGC sent deviation report on 5/1/2009.  TCEQ confirmed that documents were received in letter dated 6/23/2009.  DOCKET 2009-0501-AIR-E was issued 9/02/2009 to fine \$5,725.00.  Payment of \$5,725.00 was sent by AGC to TCEQ on 9/11/2009.  Agreed order from TCEQ dated 11/04/2009

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			5/07/07 and 11/07/07	was sent to AGC.
- 1			30TAC Chapter 122.143(4)	Letter dated 2/08/2010 from TCEQ states
D 11			5C THSC Chapter 382.085(b)	that AGC has met all requirements from the
			Permit holder shall comply with periodic monitoring requirements as specified	order and will have it terminated.
1 3			30TAC Chapter 122.143(4)	
			5C THSC Chapter 382.085(b)	
l li			Failure to perform monthly Method 9 readings between 5/07/07 and 11/07/07	
			30TAC Chapter 122.145(2)(A)	
			5C THSC Chapter 382.085(a)	
			Failure to include deviation for submitting Deviation Report for 11/8/07 and 4/10/08	
			30TAC Chapter 116.115(c)	
			5C THSC Chapter 382.085(b)	
			Failure to submit quarterly excess emission reports for 3 <sup>rd</sup> and 4 <sup>th</sup> Qtr 2007	
1/1			30TAC Chapter 116.115(c)	
1			5C THSC Chapter 382.085(b)	
			Failure to submit quarterly excess emission reports by the due date.	
			30TAC Chapter 122.146(1)	
			5C THSC Chapter 382.085(b)	
			Failure to submit permit	

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			compliance certification between 5/07/07 and 10/12/07.	
	l'		30TAC Chapter 122.145(2)(B)	
			5C THSC Chapter 382.085(b)	
			Failure to submit a deviation report between 11/08/07 and 4/10/08.	
Midlothian, TX	2/26/2010	TCEQ	Docket 2010-0332-IWD-E	Letter dated 3/31/2010 from TCEQ included
			Failure to comply with permit effluent limits for TSS during Sept 30-Oct31 2009.	the docket and the requested settlement payment.  4/27/2010 check payment in the amount of
			Failure to comply with other permit effluent limits during Nov 2008 and Oct 2009.	\$2,216.00.  Letter dated 10/29/2010 from TCEQ states that we have fulfilled the requirements of the order.
Midlothian, TX	6/17/2010	TCEQ	30TAC Chapter 122.146(2) 5C THSC Chapter 382.085(b) Failure to submit an annual permit compliance certification. 30TAC Chapter 122.143(4) 5C THSC Chapter 382.085(b) Failure to record the pressure drop on Unit 32, CKD Silo Baghouse on a weekly basis for 21 weeks between Oct 13, 2008 and April 10, 2009.	Docket 2010-1402-AIR-E-SOAH Docket 582-11-4292 was sent to AGC from TCEQ dated 8/29/2011.  AGC sent payment of \$10,975.00 to TCEQ on 11/23/2011.  TCEQ sent letter dated 4/26/2012 that the violations have been resolved and that no further action is required.  AGC sent letter dated 4/27/2012 to TCEQ outlining tasks that are used to prevent any other occurrences.
Midlothian, TX	6/29/2010	TCEQ	30TAC Chapter 111.111(a)(1)(B) 5C THSC Chapter 382.085(b)	Letter from TCEQ dated 11/16/2010 was sent notifying of the NOV.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			Failure to comply with opacity limits.	AGC sent letter dated 12/21/2010 explaining the upset and gave outline of corrective action.
				Received letter dated 6/16/2011 from TCEQ that all corrective actions have been fulfilled and nothing more is required.
Midlothian, TX	12/9/2010	TCEQ	Not checking against the chlorine standards daily.	Sent TCEQ a letter dated 12/21/2010 that addressed each violation.
			Gel standards have expired.	Received letter from TCEQ dated
			Manganese oxide correction not being performed.	1/21/2011 that stated that no further action is required.
			Effluent Violations	
			Notification forms were not submitted for exceedance over permit limit.	
			Sludge manifest indicates "septic tank" waste.	
			Tall plant growth on pond walls.	
Midlothian, TX	2/17/2011	TCEQ	30TAC Chapter 122.143(4)	4/28/2011 letter from TCEQ to AGC
			30TAC Chapter 122.145(2)	requires an outline of corrective actions planned.
			5C THSC Chapter 382.085(b)	Letter dated 5/19/2011 from AGC to TCEQ
			Failure to report deviations.	outlines all corrective actions planned to prevent future occurrences.
			30 TAC Chapter 116.115(c)	10/6/2011 letter from TCEQ states that no
			30 TAC Chapter 122.143(4)	further action is required.
			5C THSC Chapter 382.085(b)	
			Failure to maintain records of stamler feeder, outside hopper,	

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			hammer mill/coal crusher, and kiln clinker throughputs in a rolling 12 month format.	
			30 TAC Chapter 116.115(c)	
			30TAC Chapter 122.143(4)	
			5C THSC Chapter 382.085(b)	
			Failure to maintain records of daily visible emissions observations for the fabric filter baghouses on the cement silos.	
			30TAC Chapter 101.201(b)(2)	
			30TAC Chapter 122.143(4)	
			5C THSC Chapter 382.085(b)	
			Failure to maintain all of the required information in the final record of non-reportable emissions events.	
Midlothian, TX	3/11/2011	TCEQ	30TAC Chapter 101.201(a)	Exit interview conducted on 3/3/2011
	BE YIL		Failure to submit notification within	resulted in NOV's.
			24 hours of an emission event.	Letter dated 3/30/2011 from AGC to TCEQ
			30TAC 111.111(a)(1)(B)	outlines corrective actions taken.
			Exceeding opacity limit over a six- minute period.	TCEQ letter dated 6/30/2011 states that all required corrective actions have been fulfilled.
Midlothian, TX	8/02/2011	TCEQ	30TAC Chapter 101.201(a)(1)(A)	Letter dated 10/06/2011 from TCEQ states
			5C THSC Chapter 382.085(b)	that adequate corrective action has been
			Failure to submit an opacity event	taken to resolve the violations and that nothing further is required.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			notification within 24hrs of discovery.	
	1)		30TAC Chapter 111.111(a)(1)(A)	
			5C THSC Chapter 382.085(b)	
			Failure to comply with the opacity limit.	
Midlothian, TX	1/27/2012	TCEQ	30TAC Chapter 116.115(b)(2)(F)	Letter dated 4/26/2012 from TCEQ states
			30TAC Chapter 116.115(c)	that adequate corrective action has been
			30TAC Chapter 122.143(4)	taken to resolve the violations and that
			5C THSC Chapter 382.085(b)	nothing further is required.
			Failure to comply with combined kiln short-term SO2 emission limits.	
			30TAC Chapter 122.143(4)	
			30TAC Chapter 122.146(5)(C)	
			5C THSC Chapter 382.085(b)	
			Failure to include all required information in a deviation report.	
Midlothian, TX	2/26/2012	TCEQ	30TAC Chapter 101.201(e)	Letter dated 4/26/2012 states that adequate
			5C THSC Chapter 382.085(b)	corrective action has been taken to resolve
			Failure to submit initial notification	the violations and that nothing further is
			for an excess opacity event no	required.
			later than 24 hours after discovery.	
			30TAC Chapter 101.20(1)	
			30TAC Chapter 111.111(a)(1)(B)	
			40CFR Chapter 60.62(a)(2)	

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			5CTHSC Chapter 382.085(b)	
			Failure to comply with the opacity limits.	
	li)		30TAC Chapter 101.20(1)	
			40CFR Chapter 60.62(b)(2)	
			5CTHSC Chapter 382.085(b)	
			Failure to comply with opacity limits.	
Midlothian, TX	9/05/2012	TCEQ	30TAC Chapter 111.111(a)(1)(A)	Letter dated 9/20/2012 from TCEQ states
			5C THSC Chapter 382.085(b)	that adequate corrective action has been
			Failure to comply with opacity limit	taken to resolve the violations and that nothing further is required.
Midlothian, TX	12/13/2012	TCEQ	30TAC Chapter 122.145(2)	AGC sent a supplemental deviation reported dated 10/01/2013 and all
		1 3 3 4 4 4	5C THSC Chapter 382.085(b)	
			Failure to report all instances of deviations, the probable cause of the deviations, and any corrective actions or preventative measures taken for each emission unit addressed in the Title V permit.	corrective actions have been taken place to resolve the violation, per letter dated 3/13/2014 from TCEQ.
Midlothian, TX	01/31/2013	TCEQ)	CAFO - EPCRA-06-2013-0505	Letter dated 2/26/2013 was sent with
			Failure to timely submit Form R (TRI) for RY 2007	payment of \$16,250.00 to settle and close the CAFO.
Midlothian, TX	9/19/2013	TCEQ	30TAC Chapter 111.111(a)(1)(A)	Letter dated 2/05/2014 from TCEQ states
			5C THSC Chapter 382.085(b)	that adequate corrective action has been
			Failure to comply with opacity limit.	taken to resolve the violations and that nothing further is required.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Midlothian, TX	3/26/2015	TCEQ	30TAC Chapter 116.115(c) 5C THSC Chapter 382.085(b) Failure to submit a quarterly excess emissions report within 30 days from the end of the calendar quarter.	Report was one day late.  Violation has been resolved per letter dated 8/13/2015 from TCEQ.
Midlothian, TX	7/14/2015	TCEQ	30TAC Chapter 111.111(a)(1)(A) 5C THSC Chapter 382.085(b) Failure to comply with opacity limits.	Kiln 1 was permanently decommissioned in 2014 and now operates a dry reconstructed Kiln 3. Violation has been resolved in letter dated 10/29/2015.
Midlothian, TX	11/30/2015	TCEQ	30TAC Chapter 122.145(2) 5C THSC Chapter 382.085(b) Failure to timely report all instances of deviations of the Title V permit.	Report was one day late.  Violation has been resolved per letter dated 2/09/2016 from TCEQ.
Portland, OR	11/28/2011	City of Portland	Annual holding tank evaluation is required per OAR 340-071-0120. Inspection is due each August.	E-mail dated 12/05/2011 explained why the permit was not renewed or inspected.  States that manager spoke to the contact at the city and the fee was paid and an inspection performed, this violation has been satisfied.
Ridgelawn, MT	10/02/2014	MDEQ	Failure to maintain records Failure to conduct and document inspections Failure to properly install and/or implement Best Mgmt Practices Failure to properly operate and maintain Best Mgmt Practices	AGC sent letter dated 10/30/2014 outlining corrective actions.  MDEQ sent letter dated 11/17/2014 stating that all violations have been satisfied.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Seattle, WA	3/06/2008	PSCAA	3-004758 - PM emissions from the main baghouse exhaust exceeded permit limits.	AGC sent response dated 9/5/2008 outlining corrective actions.  PSCAA sent letter dated 1/15/2009 that closes this violation.
Seattle, WA	3/7/2008	PSCAA	3-004169 - PM emission from the main baghouse exhaust exceeded permit limits.	AGC sent response dated 9/5/2008 outlining corrective actions.  PSCAA sent letter dated 1/15/2009 that closes this violation.
Seattle, WA	5/15/2008	PSCAA	3-004168 - PM emission from the main baghouse exhaust exceeded permit limits.	AGC sent response dated 9/5/2008 outlining corrective actions.  PSCAA sent letter dated 1/15/2009 that closes this violation.
Seattle, WA	3/03/2009	Dept of Ecology	RCW 90.48.160 – Discharging stormwater from an industrial activity w/o an NPDES Permit.	Ash John About this one.
Seattle, WA	7/03/2010	PSCAA	3-004193 - Failure to develop and implement an operation and maintenance plan.  Emission of fugitive dust without using reasonable precautions.	AGC sent response dated 9/2/2010 outlining corrective actions.  PSCAA sent letter dated 10/27/2010 that closes this violation.
Seattle, WA	8/27/2011 11/26/2011	PSCAA	3-006364 - Failure to submit complete copies of reports as an e-mail attachment.  Failure to provide 60days prior notice of any NESHAP performance test.	AGC sent response by email on 9/13/2012 that acknowledges the report was not sent in a timely manner and that steps are in place to prevent future occurrences.  Received letter from PSACC dated 11/20/2012 that this violation is closed.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
Seattle, WA	6/06/2012	PSCAA	3-006262 - Failure to submit complete copies of reports as an e-mail attachment.  Failure to provide 60days prior notice of any NESHAP performance test.	AGC sent response by email on 6/27/2012 that shows an auto-reply e-mail from PSCAA dated 12/22/2011 that the test was actually received within the allowed time. Email dated 11/20/2012 shows that this violation rescinds and is replaced by 3-006364 due to an incorrect date. Received letter from PSACC also dated 11/20/2012 states that this violation is closed.
Seattle, WA	6/12/2012	PSCAA	3-006360 - Failure to submit complete copies of reports as an e-mail attachment.	AGC sent response by email on 6/28/2012 that acknowledges the report was not sent in a timely manner and that steps are in place to prevent future occurrences.  Email dated 10/12/2012 shows that this violation rescinds and is replaced by 3-006361.
Seattle, WA	6/26/2012	PSCAA	3-006263 - Exeedance was reported for opacity limits greater than 5% for each one hour average.	AGC sent response by email on 7/16/2012 explaining that the occurrence qualifies as "unavoidable" under WAC 173-400-107, as major repairs were being performed which disturbed dust. GAP Vax was used to cleanup when the maintenance was completed.  PSCAA sent letter dated 10/09/2012 closing this violation.
Seattle, WA	9/14/2012	PSCAA	3-006361 - Failure to submit complete copies of reports as an e-mail attachment.	AGC sent response by email on 10/12/2012 that acknowledges the report was not sent in a timely manner and that steps are in

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
				place to prevent future occurrences.
				Received letter from PSCAA on 12/28/2012 issuing a \$1,000 penalty, case # 12-302CP filed.
				AGC sent payment of \$1,000 and received letter from PSCAA dated 2/19/2013 acknowledging that payment was received, closing this violation.
Seattle, WA	5/29/2013	PSCAA	3-005871 – Exeedance was reported for opacity limits greater than 5% for each one hour average from the Kiln stack.	AGC sent letter dated 9/15/2013 in response stating corrective actions.  Received letter dated 1/16/2014 from PSCAA closing the violation.
Seattle, WA	7/11/2013	PSCAA	3-006726 - Allowed the emission of an air contaminant from the kiln stack greater than 5% opacity for a one hour average.	AGC sent letter dated 11/27/2013 and outlined corrective actions.  No record of response from PSCAA.
Seattle, WA	11/10/2013	PSCAA	2-009202 – Allowed the emission of an air contaminant from the kiln stack greater than 5% opacity for a one hour average.	AGC sent letter dated 3/21/2014 in response to the violation and outlined corrective actions.  No response was received from PSCAA, because it is only a warning.
Seattle, WA	12/17/2013	PSCAA	3-006280 – Failure to provide 60 days prior notice of a NESHAP performance test.	AGC sent letter dated 8/27/2014 in response to the violation and outlined corrective actions.  PSCAA sent letter dated 12/08/2015 asking
				for penalty amount of \$2,000.00 for CP 15-0307.  1/13/2016 AGC sent a Mitigation Request of Penalty to PSCAA.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
				PSCAA letter dated 6/27/2016 was received reducing the penalty from \$2,000 to \$1,000.  AGC sent payment Dec 2015 to close this violation.
Seattle, WA	12/18/2013	PSCAA	3-006281 – Emission of D/F emissions greater than the permit limits when the baghouse temperature is greater than 400 degrees F.	AGC sent letter dated 8/27/2014 in response to the violation and outlined corrective actions.  PSCAA sent letter dated 12/08/2015 asking for penalty amount of \$2,000.00 for CP 15-0307 but then reducing to \$1,000.00.  1/13/2016 AGC sent a Mitigation Request of Penalty to PSCAA.  AGC sent payment Dec 2015 to close this violation.
Seattle, WA	12-24-2013 Thru 5-13/2014	PSCAA	3-006370 – Emission of D/F greater than the permit limits when the baghouse temperature is greater than 400 degrees F.	PSCAA sent letter dated 12/08/2015 asking for penalty amount of \$30,000.00 for CP 15-0307.  Letter dated 1/13/2016 from AGC to PSCAA gives explanation along with payment of \$30,000.00. This closes this violation.
Seattle, WA	9/10/2015	PSCAA	3-006206 – Failure to comply with order 9711.  Failure to make acceptable range on baghouse and order 10742.  Failure to make acceptable operating range on FLS 64	AGC sent letter dated 9/17/2015 outlining corrective actions to prevent future occurrences.  Received letter from PSCAA dated 11/12/2015 closing this violation.

Location of Facility	Date Issued	Issuing Agency	Violations Alleged	Disposition
			TA10FM and FLS 25TA10FM baghouse.	
Seattle, WA	6/03/2016	PSCAA	3-0063171 - Failure to meet Order of Approval 11339.	Received letter from PSCSS dated 9/29/2016 that the violation has been closed.
Seattle, WA	06/03/2016	PSCAA	3-006379 - Failure to meet Order of Approval 11339; Recover valid CO monitoring data for at least 95% of the hours that the kiln operated June 2016. Only 94.1% of the CO data was recovered.	AGC sent letter dated 10/05/2016 explaining why the data was not complete for the month of June.  Pending.
Foreman, AR Chanute, KS Durkee, OR Leamington, UT Seattle, WA Louisville, NE Midlothian, TX Montana City, MT Inkom, ID	8/14/2013	United States District Court for the District of Kansas	Case 2:13-cv-02299-JTM-DJW  Document 27 – alleged violations of the PSD, NNSR, NSPS, and Title V requirements of the Clean Air Act.	Ongoing.

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#### Companies with Debt or Equity Interest of 5% or More

Subsidiary:	Address:	% Owned by Applicant
Ash Grove Materials Corporation	11011 Cody St.	
a Delaware Corporation	Overland Park, KS 66210	100%
CCP Properties, Inc.	11011 Cody St.	
a Kansas Corporation	Overland Park, KS 66210	100%
Cody Capital, LLC	11011 Cody St.	
a Delaware Corporation	Overland Park, KS 66210	100%
Concrete Company of Springfield	510 Sherman	
a Missouri Corporation	Springfield, MO 65802	60.7%
Galloway Trading Company, LLC	11011 Cody St.	
a Delaware Corporation	Overland Park, KS 66210	100%
Houston Cement Company, LP	363 N Sam Houston Pkwy E, Ste. 390	
a Texas Limited Partnership	Houston, TX 77060	65%
Lyman-Richey Corporation	4315 Cuming Street	
a Delaware Corporation	Omaha, NE	100%
Rivergate LFG, Inc.	11011 Cody St.	
a Oregon Corporation	Overland Park, KS 66210	100%
Winchester Ventures II, LLC	11011 Cody St.	
a Missouri General Partnership	Overland Park , KS 66210	50%

#### ASH GROVE CEMENT COMPANY SUBSIDARIES

Subsidiary:	Address:	% Owned by Applicant
Ash Grove Materials Corporation	11011 Cody St.	
a Delaware Corporation	Overland Park, KS 66210	100%
CCP Properties, Inc.	11011 Cody St.	
a Kansas Corporation	Overland Park, KS 66210	100%
Cody Capital, LLC	11011 Cody St.	
a Delaware Corporation	Overland Park, KS 66210	100%
Concrete Company of Springfield	510 Sherman	
a Missouri Corporation	Springfield, MO 65802	60.7%
Galloway Trading Company, LLC	11011 Cody St.	
a Delaware Corporation	Overland Park, KS 66210	100%
Houston Cement Company, LP	363 N Sam Houston Pkwy E, Ste. 390	
a Texas Limited Partnership	Houston, TX 77060	65%
Lyman-Richey Corporation	4315 Cuming Street	
a Delaware Corporation	Omaha, NE	100%
Rivergate LFG, Inc.	11011 Cody St.	
a Oregon Corporation	Overland Park, KS 66210	100%
Winchester Ventures II, LLC	11011 Cody St.	
a Missouri General Partnership	Overland Park , KS 66210	50%

#### **Regulatory Agencies**

United States Environmental Protection Agency

Kansas Department of Health and Environmental

Nebraska Department of Environmental Quality

Utah Department of Environmental Quality

Oregon Department of Environmental Quality

Nevada Department of Conservation and Natural Resources: Division of Environmental Protection

Clark County, NV - Health District

Idaho Department of Environmental Quality

Montana Department of Environmental Quality

Missouri Department of Natural Resources

Washington State Department of Ecology

Benton County, WA - Clean Air Agency

Puget Sound Clean Air Agency

City of Seattle, WA - Fire Department

Polk County, IA - Air Pollution Control Division

Iowa Department of Natural Resources

Oklahoma Department of Environmental Quality

Springfield, MO – Greene County Public Health Department

Mississippi Department of Environmental Quality

Wyandotte County, KS - Health Department

Texas Commission on Environmental Quality

Environmental Management - City of Fort Worth, TX

Louisiana Department of Environmental Quality





#### Search Incorporations, Cooperatives, Banks and Insurance Companies

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Use your browser's back button to return to the Search Results

#### Begin New Search

For service of process contact the Secretary of State's office.

Corporation Name ASH GROVE CEMENT COMPANY

Fictitious Names ASH GROVE FOREMAN CEMENT COMPANY

Filing # 100057377

Filing Type Foreign For Profit Corporation
Filed under Act For Bus Corp; 958 of 1987

Status Good Standing

Principal Address

Reg. Agent THE CORPORATION COMPANY

Agent Address 124 WEST CAPITOL AVENUE

**SUITE 1900** 

LITTLE ROCK, AR 72201

Date Filed 12/16/1986

Officers SEE FILE, Incorporator/Organizer

J. RANDALL VANCE, President STEPHEN RYAN, Secretary DAVID MEYER, Vice-President KIM BEACHNER, Treasurer DEBRA MAYS, Controller

Foreign Name N/A

Foreign Address 1209 ORANGE ST., WILMINGTON, DE 19801

(PREF \$10.00

Χ,

State of Origin DE

Purchase a Certificate of Good Standing for this Entity

Pay Franchise Tax for this corporation

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#### **Department of State: Division of Corporations**

Allowable Characters

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**Entity Details** 

Incorporation Date / 8/8/1949 File Number: 432121

Formation Date: (mm/dd/yyyy)

**ASH GROVE CEMENT COMPANY Entity Name:** 

**Entity Kind:** Corporation **Entity Type:** General

Residency: **Domestic** State: State:

Good Status Date: 12/28/2012 Status: Standing

**REGISTERED AGENT INFORMATION** 

THE CORPORATION TRUST COMPANY Name:

Address: **CORPORATION TRUST CENTER 1209 ORANGE ST** 

**WILMINGTON** City: County: New Castle

State: DE Postal Code: 19801

Phone: 302-658-7581

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EPA I.D. NUMBER (copy from Item 1 of Form 1)

AR0042846

Form Approved. OMB No. 2040-0086. Approval expires 3-31-98.

FORM OF LDA

U.S. ENVIRONMENTAL PROTECTION AGENCY APPLICATION FOR PERMIT TO DISCHARGE WASTEWATER

#### EXISTING MANUFACTURING, COMMERCIAL, MINING AND SILVICULTURE OPERATIONS Consolidated Permits Program

. OUTFALL LOCATION

**NPDES** 

For each outfall, list the latitude and longitude of its location to the nearest 15 seconds and the name of the receiving water.

A. OUTFALL NUMBER		B. LATITUDE		C	. LONGITUD	E	
(list)	1. DEG.	2. MIN.	3. SEC.	1. DEG.	2. MIN.	3. SEC.	D. RECEIVING WATER (name)
001	33.00	41.00	9.20	94.00	25.00	28.40	Unnamed tributary of French Creek
002	33.00	41.00	29.60	94.00	25.00	36.30	Unnamed tributary of French Creek
003	33.00	41.00	15.30	94.00	25.00	28.70	Unnamed tributary of French Creek

#### II. FLOWS, SOURCES OF POLLUTION, AND TREATMENT TECHNOLOGIES

- A. Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed descriptions in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations, treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and amount of any sources of water and any collection or treatment measures.
- B. For each outfall, provide a description of: (1) All operations contributing wastewater to the effluent, including process wastewater, sanitary wastewater, cooling water, and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continue on additional sheets if necessary.

1. OUT-	2. OPERATION(S) CONTRIBUTING FLOW		3. TREATMENT			
FALL NO. (list)	a. OPERATION (list)	b. AVERAGE FLOW (include units)	a. DESCRIPTION	b. LIST CODES FROM TABLE 2C-1		
	Active Quarry Dewateringa	Variable	Settling Pond	1-U	4-A	
001	Stormwater Runoff	Variable	Settling Pond	1-U		
	Fishing Lake Overflow	Variable	Settling Pond	1-U		
002	Stormwater Runoff	Variable	Settling Pond	1-U	4-A	
003	Coal Processing Area	Variable	Settling Pond	1-U	4-A	
	Truck Washout Area	Variable	Settling Pond	1-U		
	Sanitary Wastewater	Variable	Settling Pond	1-U		
	Stormwater Runoff	Variable	Settling Pond	1-U		
003	Non-Contact Cooling Water	Variable	Settling Pond	1-U		
Cont'd	Process Area Washdown Water	Variable	Settling Pond	1-U		
	CKD Landfill Leachate and Runoff	Variable	Settling Pond	1-U		
	Sanitary Wastewater	5000 gpd	Settling Pond	1-T	3 - A	
				1-U	2-F	

OFFICIAL USE ONLY (effluent guidelines sub-categories)

CONTINUED FF											
C. Except for st	torm runoff, l YES ( <i>compl</i>		ills, are any of the o	discharges	described in	Items II-A or B in		isonal?			
	. 20 (comp.				3. FF	REQUENCY	1117		4. FLOW		
					a. DAYS PE				B. TO	TAL VOLUME	
1. OUTFALL NUMBER (list)			PERATION(s) IBUTING FLOW (list)		WEEK (specify average)	b. MONTHS PER YEAR (specify average)	a. FLOW RA 1. LONG TERM AVERAGE	2. MAXIMUM DAILY	1. LONG TE AVERAGI		C. DURATION (in days)
001	Quarry D	ewatering	9		NA	6	0.083	NA	NA	NA	NA
002	Material	Storage			NA	8	0.02	NA	NA	NA	NA
003	Process	Water			NA	4	0.112	NA	NA	NA	NA
003	Landfill	Runoff			NA	4	0.01	NA	NA	NA	NA
003	Sanitary				NA	12	0.0002	NA	NA	NA	NA
	_										
III. PRODUCTIO											
	uent guidelin YES ( <i>compl</i>		promulgated by El	PA under S	ection 304 o	f the Clean Water  NO (go to Se	11, 7	ur facility?			
	` 1		effluent guideline e	voroccod in	torms of pro			ration\2			
b. Are the illilit	YES (compl	• •	ŭ	xpressed ii	rtenns or pro	$\sqrt{NO}$ (go to Se		rauori):			
C. If you answe	ered "yes" to	Item III-B,	list the quantity w	hich repres	ents an actu			production, ex	pressed in the	he terms and unit	s used in the
applicable e	ffluent guide	eline, and in	dicate the affected		PRODUCTIC	NNI					
OLIANITITY.	DED DAY	LUNITO		JE DAILT F		TION, PRODUCT	, MATERIAL, ET	ΓC.	2. /	AFFECTED OUT (list outfall number	
a. QUANTITY	PER DAY	b. UNITS	OF MEASURE			(specify)	, ,			(iisi ouijui numoe	
IV. IMPROVEM											
treatment ed	quipment or	practices or	deral, State or loca rany other environ enforcement order	mental prog	grams which	may affect the di	scharges descril	bed in this app	lication? Thi	s includes, but is	
		lete the follo		.,	23	NO (go to Ite	, ,				
1. IDENTIFICA AGRE	TION OF CO		2. AFFECT	ED OUTFA	LLS	3. BRIEF	DESCRIPTION	OF PROJEC	Т	4. FINAL COMPL	IANCE DATE
	,										

1. IDENTIFICATION OF CONDITION, AGREEMENT, ETC.	2. AF	FECTED OUTFALLS	3. BRIEF DESCRIPTION OF PROJECT	4. FINAL COM	IPLIANCE DATE
, (3.(222.11, 2.13)	a. NO.	b. SOURCE OF DISCHARGE		a. REQUIRED	b. PROJECTED

B. OPTIONAL: You may attach additional sheets describing any additional water pollution control programs (or other environmental projects which may affect your discharges) you now have underway or which you plan. Indicate whether each program is now underway or planned, and indicate your actual or planned schedules for construction.

MARK "X" IF DESCRIPTION OF ADDITIONAL CONTROL PROGRAMS IS ATTACHED

#### EPA I.D. NUMBER (copy from Item 1 of Form 1)

AR0042846

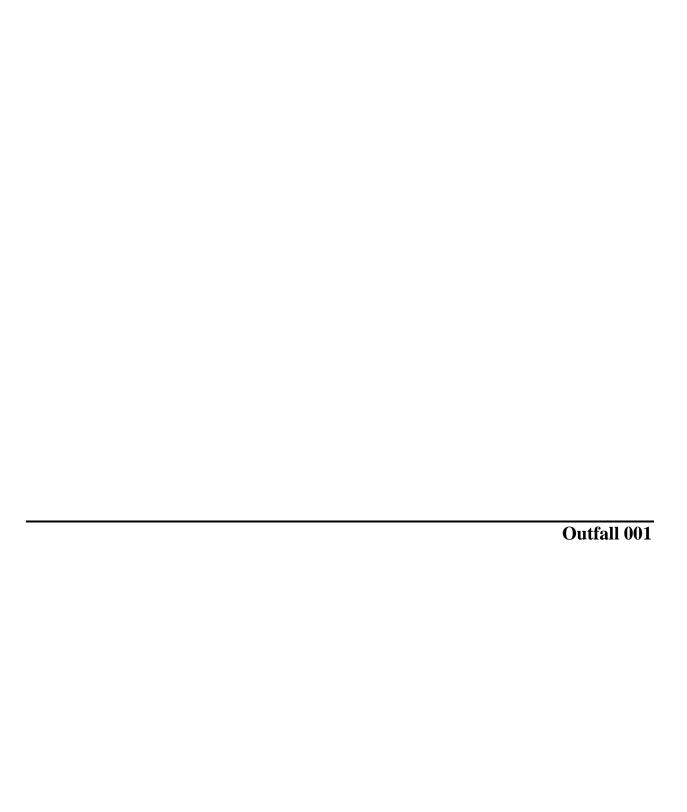
#### CONTINUED FROM PAGE 2

NOTE: Tables V-A, V-B, and V-	ISTICS		
	<ul> <li>C are included on separate sheets numbe</li> </ul>		
Use the space below to list any of the prom any outfall. For every pollutant you	oollutants listed in Table 2c-3 of the instruct list, briefly describe the reasons you belie	ctions, which you know or have reason to b	elieve is discharged or may be discha data in your possession.
1. POLLUTANT	2. SOURCE	1. POLLUTANT	2. SOURCE
ne			
	TREE BY ANALYSIS		
	be present as a component of	upplemental fuel in cement ka of the HWDF.	lins. At any given time,

EPA Form 3510-2C (8-90) PAGE 3 of 4 CONTINUE ON REVERSE

## CONTINUED FROM THE FRONT

relation to your discharge within the last 3 ye	lieve that any biological test for acute or chronic tox ears?		lischarges or on a receiving water in
YES (identify the test(s) and de	escribe their purposes below)	NO (go to Section VIII)	
VIII. CONTRACT ANALYSIS INFORMATION			
	performed by a contract laboratory or consulting firm		
_	d telephone number of, and pollutants analyzed by,	NO (go to Section IX)	
A NAME	B. ADDRESS	C. TELEPHONE (area code & no.)	D. POLLUTANTS ANALYZED (list)
Arkansas Analytical, Inc.	8100 National Drive Little Rock, AR 72209	(501) 455-3233	A11
			·
IX. CERTIFICATION			
I certify under penalty of law that this docum qualified personnel properly gather and eva directly responsible for gathering the informa	ent and all attachments were prepared under my di aluate the information submitted. Based on my inq ation, the information submitted is, to the best of my information, including the possibility of fine and impri	uiry of the person or persons who i knowledge and belief, true, accurate	manage the system or those persons
David Dorris, Plant Manager		(870) 542-3010	
C. SIGNATURE	Allen	D. DATE SIGNED  12-1-2016	
/ Work	11 Nous	10,0016	



PLEASE PRINT OR TYPE IN THE UNSHADED AREAS ONLY. You may report some or all of this information on separate sheets (*use the same format*) instead of completing these pages. SEE INSTRUCTIONS.

EPA I.D. NUMBER (copy from Item 1 of Form 1)

AR0042846

V. INTAKE AND EFFLUENT CHARACTERISTICS (continued from page 3 of Form 2-C)

OUTFALL NO.

PART A -You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details.

				2. EFFLUE	ENT			3. UNI (specify if			1. INTAKE (optional)	
	a. MAXIMUM DA	AILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM AVR (if available		d. NO. OF	a. CONCEN-		a. LONG T AVERAGE		b. NO. OF
1. POLLUTANT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
a. Biochemical Oxygen Demand (BOD)	2.62		2.62		2.62		1	mg/L				
b. Chemical Oxygen Demand (COD)	< 10		< 10	-	< 10		1	mg/L				
c. Total Organic Carbon (TOC)	3.99		3.99		3.99		1	mg/L				
d. Total Suspended Solids (TSS)	5.5		5.5		2.55		24	mg/L				
e. Ammonia (as N)	< 0.5		< 0.5		< 0.5		1	mg/L				
f. Flow	VALUE 0.1	8	VALUE 0.1	8	VALUE 0.059		24	MGD		VALUE		
g. Temperature (winter)	VALUE ambie	ent	VALUE ambie	ent	VALUE ambient	=		°C		VALUE		
h. Temperature (summer)	VALUE ambie	ent	VALUE ambie	ent	VALUE ambient			°C		VALUE		
i. pH	MINIMUM 7.4	MAXIMUM 8.94	MINIMUM 7.4	MAXIMUM 8.94			24	STANDARI	UNITS			

PART B – Mark "X" in column 2-a for each pollutant you know or have reason to believe is present. Mark "X" in column 2-b for each pollutant you believe to be absent. If you mark column 2a for any pollutant which is limited either directly, or indirectly but expressly, in an effluent limitations guideline, you must provide the results of at least one analysis for that pollutant. For other pollutants for which you mark column 2a, you must provide quantitative data or an explanation of their presence in your discharge. Complete one table for each outfall. See the instructions for additional details and requirements.

	2. MAI	RK "X"			3.	EFFLUENT				4. UNI	ΓS	5. INT.	AKE (optiona	<i>al</i> )
1. POLLUTANT AND	a.	b.	a. MAXIMUM DA	AILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM A' (if availa			00110511		a. LONG TERM A		
CAS NO. (if available)	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
a. Bromide (24959-67-9)		X												
b. Chlorine, Total Residual		X												
c. Color		X												
d. Fecal Coliform		X												
e. Fluoride (16984-48-8)		X												
f. Nitrate-Nitrite (as N)	X		< 0.5		< 0.5		< 0.5		1	mg/L				

TIEW V-B CONT	2. MAI				3.	EFFLUENT				4. UNI	ΓS	5. INT	AKE (optiona	al)
1. POLLUTANT AND			. MAYIMI IM DA		b. MAXIMUM 30 (if availa	DAY VALUE	c. LONG TERM A	VRG. VALUE				a. LONG TE AVERAGE V	ERM	
CAS NO. (if available)	a. BELIEVED PRESENT	b. BELIEVED ABSENT	a. MAXIMUM DA (1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(if availa (1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION		b. NO. OF ANALYSES
g. Nitrogen, Total Organic (as	X		< 1.0		< 1.0		< 1.0		1	mg/L		CONCENTIATION	(Z) WAGG	
h. Oil and Grease	X		< 3.5		< 3.5		< 3.5		1	mg/L				
i. Phosphorus (as P), Total (7723-14-0)	X		0.062		0.062		0.062		1	mg/L				
j. Radioactivity														
(1) Alpha, Total		X												
(2) Beta, Total		X												
(3) Radium, Total		X												
(4) Radium 226, Total		X												
k. Sulfate (as SO <sub>4</sub> ) (14808-79-8)	X		55		55		55		1	mg/L				
I. Sulfide (as S)		X												
m. Sulfite (as SO <sub>3</sub> ) (14265-45-3)		X												
n. Surfactants		X												
o. Aluminum, Total (7429-90-5)		X												
p. Barium, Total (7440-39-3)		X												
q. Boron, Total (7440-42-8)		X												
r. Cobalt, Total (7440-48-4)		X												
s. Iron, Total (7439-89-6)		X												
t. Magnesium, Total (7439-95-4)		X												
u. Molybdenum, Total (7439-98-7)		X												
v. Manganese, Total (7439-96-5)		X												
w. Tin, Total (7440-31-5)		X		-		-								
x. Titanium, Total (7440-32-6)		X												

EPA I.D. NUMBER (copy from Item 1 of Form 1) OUTFALL NUMBER

AR0042846 001

CONTINUED FROM PAGE 3 OF FORM 2-C

PART C - If you are a primary industry and this outfall contains process wastewater, refer to Table 2c-2 in the instructions to determine which of the GC/MS fractions you must test for. Mark "X" in column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, nonprocess wastewater outfalls, and nonrequired GC/MS fractions), mark "X" in column 2-b for each pollutant you know or have reason to believe is present. Mark "X" in column 2-c for each pollutant you believe is absent. If you mark column 2a for any pollutant, you must provide the results of at least one analysis for that pollutant if you know or have reason to believe it will be discharged in concentrations of 10 ppb or greater. If you mark column 2b for acrolein, acrylonitrile, 2,4 dinitrophenol, or 2-methyl-4, 6 dinitrophenol, you must provide the results of at least one analysis for each of these pollutants which you know or have reason to believe that you discharge in concentrations of 100 ppb or greater. Otherwise, for pollutants for which you mark column 2b, you must either submit at least one analysis or briefly describe the reasons the pollutant is expected to be discharged. Note that there are 7 pages to this part; please review each carefully. Complete one table (all 7 pages) for each outfall. See instructions for additional details and requirements.

		reasons the nd requireme		is expected to be	discharged.	. Note that there ar	re 7 pages to	this part; please	review eacl	h carefully. C	omplete one ta	ble ( <i>all 7 pa</i>	ages) for each outf	all. See inst	ructions for
		2. MARK "X'				3. E	FFLUENT				4. UN	ITS	5. INTA	AKE (optiona	d)
1. POLLUTANT AND	a.	b.	c.	a. MAXIMUM DAI	LY VALUE	b. MAXIMUM 30 I (if availal		c. LONG TERM VALUE (if ava			00110511		a. LONG T AVERAGE V		
CAS NUMBER (if available)	TESTING REQUIRED	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
METALS, CYANIDE	E, AND TOT	AL PHENO	LS												
1M. Antimony, Total (7440-36-0)	$\times$			See	PPS	Form	for	Part C	Data						
2M. Arsenic, Total (7440-38-2)	X														
3M. Beryllium, Total (7440-41-7)	X														
4M. Cadmium, Total (7440-43-9)	X														
5M. Chromium, Total (7440-47-3)	X														
6M. Copper, Total (7440-50-8)	X														
7M. Lead, Total (7439-92-1)	X														
8M. Mercury, Total (7439-97-6)	X														
9M. Nickel, Total (7440-02-0)	X														
10M. Selenium, Total (7782-49-2)	X														
11M. Silver, Total (7440-22-4)	X														
12M. Thallium, Total (7440-28-0)	X														
13M. Zinc, Total (7440-66-6)	X														
14M. Cyanide, Total (57-12-5)	X														
15M. Phenols, Total	X														
DIOXIN										_					
2,3,7,8-Tetra- chlorodibenzo-P- Dioxin (1764-01-6)			X	DESCRIBE RESU	LTS										

CONTINUED FROM		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optional	<i>l</i> )
1. POLLUTANT						b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM					a. LONG T	ERM	
AND CAS NUMBER	a. TESTING	b. BELIEVED	c. BELIEVED	a. MAXIMUM DAI	ILY VALUE	(if availat	ble)	VALUE (if ava	iilable)		a. CONCEN-		AVERAGE V		b. NO. OF
(if available)	REQUIRED	PRESENT	ABSENT	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION	I – VOLATIL	E COMPOL	JNDS												
1V. Accrolein (107-02-8)	X														
2V. Acrylonitrile (107-13-1)	X														
3V. Benzene (71-43-2)	X														
4V. Bis ( <i>Chloro-methyl</i> ) Ether (542-88-1)	X														
5V. Bromoform (75-25-2)	X														
6V. Carbon Tetrachloride (56-23-5)	×														
7V. Chlorobenzene (108-90-7)	X														
8V. Chlorodi- bromomethane (124-48-1)	X														
9V. Chloroethane (75-00-3)	X														
10V. 2-Chloro- ethylvinyl Ether (110-75-8)	X														
11V. Chloroform (67-66-3)	X														
12V. Dichloro- bromomethane (75-27-4)	X														
13V. Dichloro- difluoromethane (75-71-8)	X														
14V. 1,1-Dichloro- ethane (75-34-3)	X														
15V. 1,2-Dichloro- ethane (107-06-2)	X														
16V. 1,1-Dichloro- ethylene (75-35-4)	X														
17V. 1,2-Dichloro- propane (78-87-5)	X														
18V. 1,3-Dichloro- propylene (542-75-6)	X														
19V. Ethylbenzene (100-41-4)	X														
20V. Methyl Bromide (74-83-9)	X														
21V. Methyl Chloride (74-87-3)	X														

	VI PAGE V-2	2. MARK "X"				3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optional	<i>l</i> )
1. POLLUTANT AND	a.	b.	C.	a. MAXIMUM DAI	LY VALUE	b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM VALUE (if ava	l AVRG. iilable)				a. LONG TI AVERAGE V	ERM 'ALUE	
CAS NUMBER (if available)	TESTING	b. BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1)		b. NO. OF ANALYSES
GC/MS FRACTION	– VOLATIL	E COMPOL	JNDS (cont	inued)											
22V. Methylene Chloride (75-09-2)	X														
23V. 1,1,2,2- Tetrachloroethane (79-34-5)	X														
24V. Tetrachloro- ethylene (127-18-4)	X														
25V. Toluene (108-88-3)	X														
26V. 1,2-Trans- Dichloroethylene (156-60-5)	X														
27V. 1,1,1-Trichloro- ethane (71-55-6)	X														
28V. 1,1,2-Trichloro- ethane (79-00-5)	X														
29V Trichloro- ethylene (79-01-6)	X														
30V. Trichloro- fluoromethane (75-69-4)	X														
31V. Vinyl Chloride (75-01-4)	X														
GC/MS FRACTION	I – ACID CC	MPOUNDS													
1A. 2-Chlorophenol (95-57-8)	X														
2A. 2,4-Dichloro- phenol (120-83-2)	X														
3A. 2,4-Dimethyl- phenol (105-67-9)	X														
4A. 4,6-Dinitro-O- Cresol (534-52-1)	X														
5A. 2,4-Dinitro- phenol (51-28-5)	X		_												
6A. 2-Nitrophenol (88-75-5)	X		_												
7A. 4-Nitrophenol (100-02-7)	X														
8A. P-Chloro-M- Cresol (59-50-7)	X														
9A. Pentachloro- phenol (87-86-5)	X														
10A. Phenol (108-95-2)	X														
11A. 2,4,6-Trichloro- phenol (88-05-2)	X														

CONTINUED FRO		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optiona	:l)
1. POLLUTANT AND						b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM	1 AVRG.				a. LONG T	ERM	
CAS NUMBER	a. TESTING	b. BELIEVED		a. MAXIMUM DA	ILY VALUE	(if availai	ole)	VALUE (if ava	ulable)	d. NO. OF	a. CONCEN-		AVERAGE V	ALUE	b. NO. OF
(if available)	REQUIRED		ABSENT	CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION	I – BASE/NE	EUTRAL CC	MPOUND:	S		I		<u> </u>				<u> </u>	1		
1B. Acenaphthene (83-32-9)	X														
2B. Acenaphtylene (208-96-8)	X														
3B. Anthracene (120-12-7)	X														
4B. Benzidine (92-87-5)	X														
5B. Benzo (a) Anthracene (56-55-3)	×														
6B. Benzo (a) Pyrene (50-32-8)	X														
7B. 3,4-Benzo- fluoranthene (205-99-2)	×														
8B. Benzo ( <i>ghi</i> ) Perylene (191-24-2)	X														
9B. Benzo (k) Fluoranthene (207-08-9)	X														
10B. Bis (2-Chloro- ethoxy) Methane (111-91-1)	X														
11B. Bis (2-Chloro- ethyl) Ether (111-44-4)	X														
12B. Bis (2- Chloroisopropyl) Ether (102-80-1)	×														
13B. Bis (2-Ethyl- hexyl) Phthalate (117-81-7)	X														
14B. 4-Bromophenyl Phenyl Ether (101-55-3)	X														
15B. Butyl Benzyl Phthalate (85-68-7)	X														
16B. 2-Chloro- naphthalene (91-58-7)	×														
17B. 4-Chloro- phenyl Phenyl Ether (7005-72-3)	X														
18B. Chrysene (218-01-9)	X														
19B. Dibenzo ( <i>a</i> , <i>h</i> ) Anthracene (53-70-3)	X														
20B. 1,2-Dichloro- benzene (95-50-1)	X														
21B. 1,3-Di-chloro- benzene (541-73-1)	X														

CONTINUED FROM		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	AKE (optiona	<i>l</i> )
1. POLLUTANT AND		h		a. MAXIMUM DA	ΙΙ <b>Υ \/ΔΙ ΙΙ</b> Ε	b. MAXIMUM 30 I		c. LONG TERM VALUE (if ava					a. LONG T AVERAGE V	ERM (ALLIE	
CAS NUMBER (if available)	a. TESTING REQUIRED	b. BELIEVED PRESENT	BELIEVED ABSENT	(1)	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION		d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1)		b. NO. OF ANALYSES
GC/MS FRACTION		L	•		(2) 100	00.102.111	(2) 1111 100	00110211111111111111	(2) 100	1			100.102.111	(2) 100	
22B. 1,4-Dichloro- benzene (106-46-7)	X														
23B. 3,3-Dichloro- benzidine (91-94-1)	X														
24B. Diethyl Phthalate (84-66-2)	X														
25B. Dimethyl Phthalate (131 -11-3)	X														
26B. Di-N-Butyl Phthalate (84-74-2)	X														
27B. 2,4-Dinitro- toluene (121-14-2)	X						-								
28B. 2,6-Dinitro- toluene (606-20-2)	X														
29B. Di-N-Octyl Phthalate (117-84-0)	X														
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene) (122-66-7)	X														
31B. Fluoranthene (206-44-0)	X														
32B. Fluorene (86-73-7)	X														
33B. Hexachloro- benzene (118-74-1)	X														
34B. Hexachloro- butadiene (87-68-3)	X														
35B. Hexachloro- cyclopentadiene (77-47-4)	X														
36B Hexachloro- ethane (67-72-1)	X														
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)	X														
38B. Isophorone (78-59-1)	X														
39B. Naphthalene (91-20-3)	X														
40B. Nitrobenzene (98-95-3)	X														
41B. N-Nitro- sodimethylamine (62-75-9)	X														
42B. N-Nitrosodi- N-Propylamine (621-64-7)	X														

CONTINUED FROM		2. MARK "X'	99			2.5	FFLUENT				4. UN	ITC	E INITA	AKE (optional	1)
1. POLLUTANT		Z. WARK A				b. MAXIMUM 30 I		c. LONG TERM	LAV/DC	1	4. UN	113	a. LONG T		1)
AND CAS NUMBER	a.	b.	c.	a. MAXIMUM DA		(if availa	ble)	VALUE (if ava	ilable)	- 1 NO OF	- CONCEN		AVERAGE V	ALUE	L NO 05
(if available)	TESTING REQUIRED	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
GC/MS FRACTION	- BASE/NE	EUTRAL CO													
43B. N-Nitro- sodiphenylamine (86-30-6)	X														
44B. Phenanthrene (85-01-8)	X														
45B. Pyrene (129-00-0)	X														
46B. 1,2,4-Tri- chlorobenzene (120-82-1)	X														
GC/MS FRACTION	- PESTIC	IDES	•												•
1P. Aldrin (309-00-2)	X														
2P. α-BHC (319-84-6)	X														
3P. β-BHC (319-85-7)	X														
4P. γ-BHC (58-89-9)	X														
5P. δ-BHC (319-86-8)	X														
6P. Chlordane (57-74-9)	X														
7P. 4,4'-DDT (50-29-3)	X														
8P. 4,4'-DDE (72-55-9)	X														
9P. 4,4'-DDD (72-54-8)	X														
10P. Dieldrin (60-57-1)	X														
11P. α-Enosulfan (115-29-7)	X														
12P. β-Endosulfan (115-29-7)	X														
13P. Endosulfan Sulfate (1031-07-8)	X														
14P. Endrin (72-20-8)	X														
15P. Endrin Aldehyde (7421-93-4)	X														
16P. Heptachlor (76-44-8)	X														

EPA I.D. NUMBER (copy from Item 1 of Form 1)

OUTFALL NUMBER

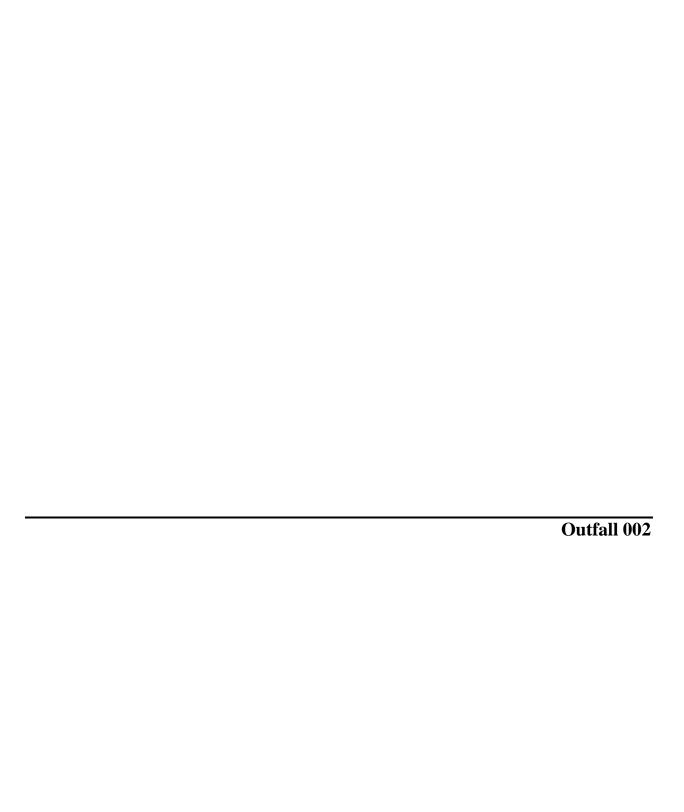
CONTINUED FROM PAGE V-8

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	2	2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optiona	ıl)
1. POLLUTANT AND	a.	b.	c.	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 (if availab		c. LONG TERM VALUE (if ava			00110511		a. LONG T AVERAGE \		
CAS NUMBER (if available)		BELIEVED PRESENT		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
GC/MS FRACTION	I – PESTICI	DES (contin	ued)												
17P. Heptachlor Epoxide (1024-57-3)	X														
18P. PCB-1242 (53469-21-9)	X														
19P. PCB-1254 (11097-69-1)	X														
20P. PCB-1221 (11104-28-2)	X														
21P. PCB-1232 (11141-16-5)	X														
22P. PCB-1248 (12672-29-6)	X														
23P. PCB-1260 (11096-82-5)	X														
24P. PCB-1016 (12674-11-2)	X														
25P. Toxaphene (8001-35-2)	$\times$														

EPA Form 3510-2C (8-90)



PLEASE PRINT OR TYPE IN THE UNSHADED AREAS ONLY. You may report some or all of this information on separate sheets (*use the same format*) instead of completing these pages. SEE INSTRUCTIONS.

EPA I.D. NUMBER (copy from Item 1 of Form 1)

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V. INTAKE AND EFFLUENT CHARACTERISTICS (continued from page 3 of Form 2-C)

OUTFALL NO.

PART A -You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details.

				2. EFFLUE	ENT			3. UNI (specify if			4. INTAKE (optional)	
	a. MAXIMUM DA	AILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM AVR (if available		1 110 05	- CONCEN		a. LONG T AVERAGE		- NO OF
1. POLLUTANT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
a. Biochemical Oxygen Demand (BOD)	5.9		5.9		5.9		1	mg/L	-			
b. Chemical Oxygen Demand (COD)	21		21		21		1	mg/L				
c. Total Organic Carbon (TOC)	6.44		6.44		6.44		1	mg/L				
d. Total Suspended Solids (TSS)	26.5		26.5		5.97		18	mg/L				
e. Ammonia (as N)	< 0.5		< 0.5		< 0.5		1	mg/L				
f. Flow	VALUE 0.12	.7	VALUE 0.12	27	VALUE 0.026		18	MGD		VALUE		
g. Temperature (winter)	VALUE ambie	ent	VALUE ambie	ent	VALUE ambient	t.		°C		VALUE		
h. Temperature (summer)	VALUE ambie	ent	VALUE ambie	ent	VALUE ambient	t		°C		VALUE		
i. pH	MINIMUM 7.5	MAXIMUM 8.11	MINIMUM 7.5	MAXIMUM 8.11			18	STANDARI	UNITS			

PART B – Mark "X" in column 2-a for each pollutant you know or have reason to believe is present. Mark "X" in column 2-b for each pollutant you believe to be absent. If you mark column 2a for any pollutant which is limited either directly, or indirectly but expressly, in an effluent limitations guideline, you must provide the results of at least one analysis for that pollutant. For other pollutants for which you mark column 2a, you must provide quantitative data or an explanation of their presence in your discharge. Complete one table for each outfall. See the instructions for additional details and requirements.

	2. MAI	RK "X"			3.	EFFLUENT				4. UNI	S	5. INT.	AKE (optiona	al)
1. POLLUTANT AND	a.	b.	a. MAXIMUM DA	AILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM A (if availa			00110511		a. LONG TERM A		
CAS NO. (if available)	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
a. Bromide (24959-67-9)		X												
b. Chlorine, Total Residual	X		0.37		0.37		0.37		1	mg/L				
c. Color		X												
d. Fecal Coliform	X		< 10		< 10		< 10		14	#/100mL				
e. Fluoride (16984-48-8)		X												
f. Nitrate-Nitrite (as N)		X												

## ITEM V-B CONTINUED FROM FRONT

TIEW V-B CONT	2. MAI				3.	EFFLUENT				4. UNIT	S	5. INT	AKE (optiona	al)
1. POLLUTANT					b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM A					a. LONG TE	RM	
AND CAS NO.	a. BELIEVED	b. BELIEVED	a. MAXIMUM DA	ILY VALUE	(if availa	ble)	(if availa	ble)	d. NO. OF	a. CONCEN-		AVERAGE V	ALUE	b. NO. OF
(if available)	PRESENT	ABSENT	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	CONCENTRATION	(2) MASS	ANALYSES
g. Nitrogen, Total Organic (as N)		X												
h. Oil and Grease		$\times$												
i. Phosphorus (as P), Total (7723-14-0)	X		0.072		0.072		0.072		1	mg/L				
j. Radioactivity														
(1) Alpha, Total		X												
(2) Beta, Total		X												
(3) Radium, Total		X												
(4) Radium 226, Total		X												
k. Sulfate (as SO <sub>4</sub> ) (14808-79-8)	×		22.3		22.3		22.3		1	mg/L				
I. Sulfide (as S)		X												
m. Sulfite (as SO <sub>3</sub> ) (14265-45-3)		X												
n. Surfactants	X		< 0.1		< 0.1		< 0.1		1	mg/L				
o. Aluminum, Total (7429-90-5)	X		0.0383		0.0383		0.0383		1	mg/L				
p. Barium, Total (7440-39-3)	X		0.039		0.039		0.039		1	mg/L				
q. Boron, Total (7440-42-8)		X												
r. Cobalt, Total (7440-48-4)		X												
s. Iron, Total (7439-89-6)	X		0.121		0.121		0.121		1	mg/L				
t. Magnesium, Total (7439-95-4)	X		3.25		3.25		3.25		1	mg/L				
u. Molybdenum, Total (7439-98-7)		X												
v. Manganese, Total (7439-96-5)	×		0.216		0.216		0.216		1	mg/L				
w. Tin, Total (7440-31-5)		X												
x. Titanium, Total (7440-32-6)		X												

EPA I.D. NUMBER (copy from Item 1 of Form 1) OUTFALL NUMBER

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CONTINUED FROM PAGE 3 OF FORM 2-C

PART C - If you are a primary industry and this outfall contains process wastewater, refer to Table 2c-2 in the instructions to determine which of the GC/MS fractions you must test for. Mark "X" in column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, nonprocess wastewater outfalls, and nonrequired GC/MS fractions), mark "X" in column 2-b for each pollutant you know or have reason to believe is present. Mark "X" in column 2-c for each pollutant you believe is absent. If you mark column 2a for any pollutant, you must provide the results of at least one analysis for that pollutant. If you mark column 2b for any pollutant, you must provide the results of at least one analysis for that pollutant if you know or have reason to believe it will be discharged in concentrations of 10 ppb or greater. If you mark column 2b for acrolein, acrylonitrile, 2,4 dinitrophenol, you must provide the results of at least one analysis for each of these pollutants which you know or have reason to believe that you discharge in concentrations of 100 ppb or greater. Otherwise, for pollutants for which you mark column 2b, you must either submit at least one analysis or briefly describe the reasons the pollutant is expected to be discharged. Note that there are 7 pages to this part; please review each carefully. Complete one table (all 7 pages) for each outfall. See instructions for additional details and requirements.

addition	lescribe the al details ar	reasons the nd requirement	e pollutant ents.	is expected to be	discharged.	Note that there ar	e 7 pages to	this part; please i	review each	h carefully. C	omplete one ta	ble (all 7 pa	ages) for each outfa	all. See inst	ructions for
		2. MARK "X'				3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optiona	<i>l</i> )
1. POLLUTANT AND	a.	b.	c.	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 I		c. LONG TERM VALUE (if ava					a. LONG TI AVERAGE V		
CAS NUMBER (if available)	TESTING REQUIRED	BELIEVED PRESENT		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
METALS, CYANIDE	E, AND TO	TAL PHENO	LS												
1M. Antimony, Total (7440-36-0)	X			See	PPS	Form	for	Part C	Data						
2M. Arsenic, Total (7440-38-2)	X														
3M. Beryllium, Total (7440-41-7)	X														
4M. Cadmium, Total (7440-43-9)	X														
5M. Chromium, Total (7440-47-3)	X														
6M. Copper, Total (7440-50-8)	X														
7M. Lead, Total (7439-92-1)	X														
8M. Mercury, Total (7439-97-6)	X														
9M. Nickel, Total (7440-02-0)	X														
10M. Selenium, Total (7782-49-2)	X														
11M. Silver, Total (7440-22-4)	X														
12M. Thallium, Total (7440-28-0)	X														
13M. Zinc, Total (7440-66-6)	X														
14M. Cyanide, Total (57-12-5)	X														
15M. Phenols, Total	X														
DIOXIN															
2,3,7,8-Tetra- chlorodibenzo-P- Dioxin (1764-01-6)			X	DESCRIBE RESU	ILTS										

CONTINUED FROM		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optional	<i>l</i> )
1. POLLUTANT						b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM					a. LONG T	ERM	
AND CAS NUMBER	a. TESTING	b. BELIEVED	c. BELIEVED	a. MAXIMUM DAI	ILY VALUE	(if availat	ble)	VALUE (if ava	iilable)		a. CONCEN-		AVERAGE V		b. NO. OF
(if available)	REQUIRED	PRESENT	ABSENT	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION	I – VOLATIL	E COMPOL	JNDS												
1V. Accrolein (107-02-8)	X														
2V. Acrylonitrile (107-13-1)	X														
3V. Benzene (71-43-2)	X														
4V. Bis ( <i>Chloro-methyl</i> ) Ether (542-88-1)	X														
5V. Bromoform (75-25-2)	X														
6V. Carbon Tetrachloride (56-23-5)	×														
7V. Chlorobenzene (108-90-7)	X														
8V. Chlorodi- bromomethane (124-48-1)	X														
9V. Chloroethane (75-00-3)	X														
10V. 2-Chloro- ethylvinyl Ether (110-75-8)	X														
11V. Chloroform (67-66-3)	X														
12V. Dichloro- bromomethane (75-27-4)	X														
13V. Dichloro- difluoromethane (75-71-8)	X														
14V. 1,1-Dichloro- ethane (75-34-3)	X														
15V. 1,2-Dichloro- ethane (107-06-2)	X														
16V. 1,1-Dichloro- ethylene (75-35-4)	X														
17V. 1,2-Dichloro- propane (78-87-5)	X														
18V. 1,3-Dichloro- propylene (542-75-6)	X														
19V. Ethylbenzene (100-41-4)	X														
20V. Methyl Bromide (74-83-9)	X														
21V. Methyl Chloride (74-87-3)	X														

	VI PAGE V-2	2. MARK "X"				3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optional	<i>l</i> )
1. POLLUTANT AND	a.	b.	C.	a. MAXIMUM DAI	LY VALUE	b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM VALUE (if ava	l AVRG. iilable)				a. LONG TI AVERAGE V	ERM 'ALUE	
CAS NUMBER (if available)	TESTING	b. BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1)		b. NO. OF ANALYSES
GC/MS FRACTION	– VOLATIL	E COMPOL	JNDS (cont	inued)											
22V. Methylene Chloride (75-09-2)	X														
23V. 1,1,2,2- Tetrachloroethane (79-34-5)	X														
24V. Tetrachloro- ethylene (127-18-4)	X														
25V. Toluene (108-88-3)	X														
26V. 1,2-Trans- Dichloroethylene (156-60-5)	X														
27V. 1,1,1-Trichloro- ethane (71-55-6)	X														
28V. 1,1,2-Trichloro- ethane (79-00-5)	X														
29V Trichloro- ethylene (79-01-6)	X														
30V. Trichloro- fluoromethane (75-69-4)	X														
31V. Vinyl Chloride (75-01-4)	X														
GC/MS FRACTION	I – ACID CC	MPOUNDS													
1A. 2-Chlorophenol (95-57-8)	X														
2A. 2,4-Dichloro- phenol (120-83-2)	X														
3A. 2,4-Dimethyl- phenol (105-67-9)	X														
4A. 4,6-Dinitro-O- Cresol (534-52-1)	X														
5A. 2,4-Dinitro- phenol (51-28-5)	X		_												
6A. 2-Nitrophenol (88-75-5)	X		_												
7A. 4-Nitrophenol (100-02-7)	X														
8A. P-Chloro-M- Cresol (59-50-7)	X														
9A. Pentachloro- phenol (87-86-5)	X														
10A. Phenol (108-95-2)	X														
11A. 2,4,6-Trichloro- phenol (88-05-2)	X														

CONTINUED FRO		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optiona	:l)
1. POLLUTANT AND						b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM	1 AVRG.				a. LONG T	ERM	
CAS NUMBER	a. TESTING	b. BELIEVED		a. MAXIMUM DA	ILY VALUE	(if availai	ole)	VALUE (if ava	ulable)	d. NO. OF	a. CONCEN-		AVERAGE V	ALUE	b. NO. OF
(if available)	REQUIRED		ABSENT	CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION	I – BASE/NE	EUTRAL CC	MPOUND:	S		I		<u> </u>				<u> </u>	1		
1B. Acenaphthene (83-32-9)	X														
2B. Acenaphtylene (208-96-8)	X														
3B. Anthracene (120-12-7)	X														
4B. Benzidine (92-87-5)	X														
5B. Benzo (a) Anthracene (56-55-3)	×														
6B. Benzo (a) Pyrene (50-32-8)	X														
7B. 3,4-Benzo- fluoranthene (205-99-2)	×														
8B. Benzo ( <i>ghi</i> ) Perylene (191-24-2)	X														
9B. Benzo (k) Fluoranthene (207-08-9)	X														
10B. Bis (2-Chloro- ethoxy) Methane (111-91-1)	X														
11B. Bis (2-Chloro- ethyl) Ether (111-44-4)	X														
12B. Bis (2- Chloroisopropyl) Ether (102-80-1)	×														
13B. Bis (2-Ethyl- hexyl) Phthalate (117-81-7)	X														
14B. 4-Bromophenyl Phenyl Ether (101-55-3)	X														
15B. Butyl Benzyl Phthalate (85-68-7)	X														
16B. 2-Chloro- naphthalene (91-58-7)	×														
17B. 4-Chloro- phenyl Phenyl Ether (7005-72-3)	X														
18B. Chrysene (218-01-9)	X														
19B. Dibenzo ( <i>a</i> , <i>h</i> ) Anthracene (53-70-3)	X														
20B. 1,2-Dichloro- benzene (95-50-1)	X														
21B. 1,3-Di-chloro- benzene (541-73-1)	X														

CONTINUED FROM		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	AKE (optiona	<i>l</i> )
1. POLLUTANT AND		h		a. MAXIMUM DA	ΙΙ <b>Υ \/ΔΙ ΙΙ</b> Ε	b. MAXIMUM 30 I		c. LONG TERM VALUE (if ava					a. LONG T AVERAGE V	ERM (ALLIE	
CAS NUMBER (if available)	a. TESTING REQUIRED	b. BELIEVED PRESENT	BELIEVED ABSENT	(1)	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION		d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1)		b. NO. OF ANALYSES
GC/MS FRACTION		L	•		(2) 100	00.102.111	(2) 1111 100	00110211111111111111	(2) 100	1			100.102.111	(2)	
22B. 1,4-Dichloro- benzene (106-46-7)	X														
23B. 3,3-Dichloro- benzidine (91-94-1)	X														
24B. Diethyl Phthalate (84-66-2)	X														
25B. Dimethyl Phthalate (131 -11-3)	X														
26B. Di-N-Butyl Phthalate (84-74-2)	X														
27B. 2,4-Dinitro- toluene (121-14-2)	X						-								
28B. 2,6-Dinitro- toluene (606-20-2)	X														
29B. Di-N-Octyl Phthalate (117-84-0)	X														
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene) (122-66-7)	X														
31B. Fluoranthene (206-44-0)	X														
32B. Fluorene (86-73-7)	X														
33B. Hexachloro- benzene (118-74-1)	X														
34B. Hexachloro- butadiene (87-68-3)	X														
35B. Hexachloro- cyclopentadiene (77-47-4)	X														
36B Hexachloro- ethane (67-72-1)	X														
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)	X														
38B. Isophorone (78-59-1)	X														
39B. Naphthalene (91-20-3)	X														
40B. Nitrobenzene (98-95-3)	X														
41B. N-Nitro- sodimethylamine (62-75-9)	X														
42B. N-Nitrosodi- N-Propylamine (621-64-7)	X														

CONTINUED FROM		2. MARK "X'	99			2.5	FFLUENT				4. UN	ITC	E INITA	AKE (optional	1)
1. POLLUTANT		Z. WARK A				b. MAXIMUM 30 I		c. LONG TERM	LAV/DC	1	4. UN	113	a. LONG T		1)
AND CAS NUMBER	a.	b.	c.	a. MAXIMUM DA		(if availa	ble)	VALUE (if ava	ilable)	- 1 NO OF	- CONCEN		AVERAGE V	ALUE	L NO 05
(if available)	TESTING REQUIRED	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
GC/MS FRACTION	- BASE/NE	EUTRAL CO													
43B. N-Nitro- sodiphenylamine (86-30-6)	X														
44B. Phenanthrene (85-01-8)	X														
45B. Pyrene (129-00-0)	X														
46B. 1,2,4-Tri- chlorobenzene (120-82-1)	X														
GC/MS FRACTION	- PESTIC	IDES	•												•
1P. Aldrin (309-00-2)	X														
2P. α-BHC (319-84-6)	X														
3P. β-BHC (319-85-7)	X														
4P. γ-BHC (58-89-9)	X														
5P. δ-BHC (319-86-8)	X														
6P. Chlordane (57-74-9)	X														
7P. 4,4'-DDT (50-29-3)	X														
8P. 4,4'-DDE (72-55-9)	X														
9P. 4,4'-DDD (72-54-8)	X														
10P. Dieldrin (60-57-1)	X														
11P. α-Enosulfan (115-29-7)	X														
12P. β-Endosulfan (115-29-7)	X														
13P. Endosulfan Sulfate (1031-07-8)	X														
14P. Endrin (72-20-8)	X														
15P. Endrin Aldehyde (7421-93-4)	X														
16P. Heptachlor (76-44-8)	X														

EPA I.D. NUMBER (copy from Item 1 of Form 1)

OUTFALL NUMBER

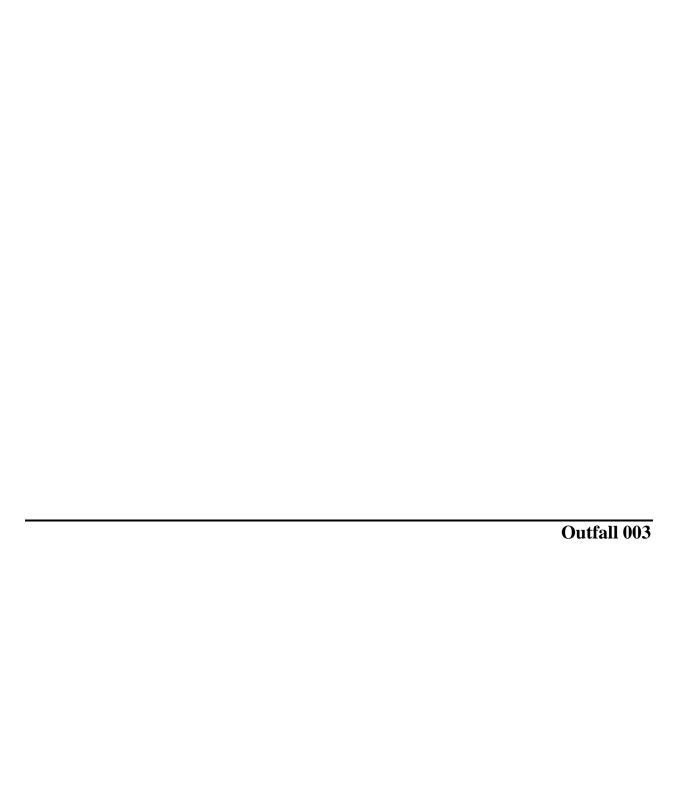
CONTINUED FROM PAGE V-8

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	2	2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optiona	ıl)
1. POLLUTANT AND	a.	b.	c.	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 (if availab		c. LONG TERM VALUE (if ava			00110511		a. LONG T AVERAGE \		
CAS NUMBER (if available)		BELIEVED PRESENT		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
GC/MS FRACTION	I – PESTICI	DES (contin	ued)												
17P. Heptachlor Epoxide (1024-57-3)	X														
18P. PCB-1242 (53469-21-9)	X														
19P. PCB-1254 (11097-69-1)	X														
20P. PCB-1221 (11104-28-2)	X														
21P. PCB-1232 (11141-16-5)	X														
22P. PCB-1248 (12672-29-6)	X														
23P. PCB-1260 (11096-82-5)	X														
24P. PCB-1016 (12674-11-2)	X														
25P. Toxaphene (8001-35-2)	$\times$														

EPA Form 3510-2C (8-90)



PLEASE PRINT OR TYPE IN THE UNSHADED AREAS ONLY. You may report some or all of this information on separate sheets (*use the same format*) instead of completing these pages. SEE INSTRUCTIONS.

EPA I.D. NUMBER (copy from Item 1 of Form 1)

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V. INTAKE AND EFFLUENT CHARACTERISTICS (continued from page 3 of Form 2-C)

OUTFALL NO.

PART A -You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details.

				2. EFFLUE	ENT			3. UNI (specify if			4. INTAKE (optional)	
	a. MAXIMUM DA	AILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM AVR (if available		1 110 05	001051		a. LONG 1 AVERAGE		
1. POLLUTANT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
a. Biochemical Oxygen Demand (BOD)	< 2		< 2		< 2		14	mg/L	-			
b. Chemical Oxygen Demand (COD)	< 10		< 10	-	< 10		1	mg/L				
c. Total Organic Carbon (TOC)	3.48		3.48		3.48		1	mg/L				
d. Total Suspended Solids (TSS)	19.5		19.5		7.64		14	mg/L				
e. Ammonia (as N)	< 0.5		< 0.5		< 0.5		1	mg/L				
f. Flow	VALUE 3.3	6	VALUE 3.3	6	VALUE 1.53		14	MGD		VALUE		
g. Temperature (winter)	VALUE ambie	ent	VALUE ambie	ent	VALUE ambien	t		°C		VALUE		
h. Temperature (summer)	VALUE ambie	ent	VALUE ambie	ent	VALUE ambien	t		°C		VALUE		
i. pH	MINIMUM 7.69	MAXIMUM 8.4	MINIMUM 7.69	MAXIMUM 8.4			14	STANDARI	UNITS			

PART B – Mark "X" in column 2-a for each pollutant you know or have reason to believe is present. Mark "X" in column 2-b for each pollutant you believe to be absent. If you mark column 2a for any pollutant which is limited either directly, or indirectly but expressly, in an effluent limitations guideline, you must provide the results of at least one analysis for that pollutant. For other pollutants for which you mark column 2a, you must provide quantitative data or an explanation of their presence in your discharge. Complete one table for each outfall. See the instructions for additional details and requirements.

qua	nilialive dat	a or an exp	ianation of their pres	sence in your d	ilscharge. Complete	one table for e	each outiall. See the	Instructions to	r additional det	alis and requiren	ienis.			
	2. MA	RK "X"			3.	EFFLUENT				4. UNI	ΓS	5. INT	AKE (optiona	ıl)
1. POLLUTANT AND	a.	b.	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM A (if availa			00110511		a. LONG TERM A VALUE		
CAS NO. (if available)	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
a. Bromide (24959-67-9)	X		7.77		7.77		7.77		1	mg/L				
b. Chlorine, Total Residual	X		0.02		0.02		0.02		1	mg/L				
c. Color		X												
d. Fecal Coliform	X		112		112		52.4		14	#/100mL				
e. Fluoride (16984-48-8)		X												
f. Nitrate-Nitrite (as N)	X		< 0.5		< 0.5		< 0.5		1	mg/L				

## ITEM V-B CONTINUED FROM FRONT

	2. MAI	RK "X"			3.	EFFLUENT				4. UNI	TS	5. INT	AKE (option	ıl)
1. POLLUTANT AND	a.	b.	a. MAXIMUM DA	AII Y VALLIE	b. MAXIMUM 30 (if availa		c. LONG TERM AV					a. LONG TE AVERAGE V		
CAS NO. (if available)	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
g. Nitrogen, Total Organic (as N)	X		< 1.0		< 1.0		< 1.0		1	mg/L			,	
h. Oil and Grease	X		< 3.5		< 3.5		< 3.5		1	mg/L				
i. Phosphorus (as P), Total (7723-14-0)	X		0.033		0.033		0.033		1	mg/L				
j. Radioactivity		•												
(1) Alpha, Total		X												
(2) Beta, Total		X												
(3) Radium, Total		X												
(4) Radium 226, Total		X												
k. Sulfate (as SO <sub>4</sub> ) (14808-79-8)	X		82.2		82.2		82.2		1	mg/L				
I. Sulfide (as S)	X		< 0.1		< 0.1		< 0.1		1	mg/L				
m. Sulfite (as SO <sub>3</sub> ) (14265-45-3)	X		< 4		< 4		< 4		1	mg/L				
n. Surfactants	X		< 0.1		< 0.1		< 0.1		1	mg/L				
o. Aluminum, Total (7429-90-5)	X		0.248		0.248		0.248		1	mg/L				
p. Barium, Total (7440-39-3)	X		0.039		0.039		0.039		1	mg/L				
q. Boron, Total (7440-42-8)		X												
r. Cobalt, Total (7440-48-4)		X												
s. Iron, Total (7439-89-6)		X												
t. Magnesium, Total (7439-95-4)	×		2.2		2.2		2.2		1	mg/L				
u. Molybdenum, Total (7439-98-7)		X												
v. Manganese, Total (7439-96-5)	X		0.0209		0.0209		0.0209		1	mg/L				
w. Tin, Total (7440-31-5)		X												
x. Titanium, Total (7440-32-6)		X												

EPA I.D. NUMBER (copy from Item 1 of Form 1)	OUTFALL NUMBER
AR0042846	003

CONTINUED FROM PAGE 3 OF FORM 2-C

PART C - If you are a primary industry and this outfall contains process wastewater, refer to Table 2c-2 in the instructions to determine which of the GC/MS fractions you must test for. Mark "X" in column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, nonprocess wastewater outfalls, and nonrequired GC/MS fractions), mark "X" in column 2-b for each pollutant you know or have reason to believe is present. Mark "X" in column 2-c for each pollutant you believe is absent. If you mark column 2a for any pollutant, you must provide the results of at least one analysis for that pollutant. If you mark column 2b for any pollutant, you must provide the results of at least one analysis for that pollutant if you know or have reason to believe it will be discharged in concentrations of 10 ppb or greater. If you mark column 2b for acrolein, acrylonitrile, 2,4 dinitrophenol, or 2-methyl-4, 6 dinitrophenol, you must provide the results of at least one analysis for each of these pollutants which you know or have reason to believe that you discharge in concentrations of 100 ppb or greater. Otherwise, for pollutants for which you mark column 2b, you must either submit at least one analysis or briefly describe the reasons the pollutant is expected to be discharged. Note that there are 7 pages to this part; please review each carefully. Complete one table (all 7 pages) for each outfall. See instructions for additional details and requirements.

		reasons the nd requireme		is expected to be	discharged.	. Note that there ar	re 7 pages to	this part; please	review eacl	h carefully. C	omplete one ta	ble ( <i>all 7 pa</i>	ages) for each outf	all. See inst	ructions for
		2. MARK "X'				3. E	FFLUENT				4. UN	ITS	5. INTA	AKE (optiona	d)
1. POLLUTANT AND	a.	b.	c.	a. MAXIMUM DAI	LY VALUE	b. MAXIMUM 30 I (if availal		c. LONG TERM VALUE (if ava			00110511		a. LONG T AVERAGE V		
CAS NUMBER (if available)	TESTING REQUIRED	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
METALS, CYANIDE	E, AND TOT	AL PHENO	LS												
1M. Antimony, Total (7440-36-0)	$\times$			See	PPS	Form	for	Part C	Data						
2M. Arsenic, Total (7440-38-2)	X														
3M. Beryllium, Total (7440-41-7)	X														
4M. Cadmium, Total (7440-43-9)	X														
5M. Chromium, Total (7440-47-3)	X														
6M. Copper, Total (7440-50-8)	X														
7M. Lead, Total (7439-92-1)	X														
8M. Mercury, Total (7439-97-6)	X														
9M. Nickel, Total (7440-02-0)	X														
10M. Selenium, Total (7782-49-2)	X														
11M. Silver, Total (7440-22-4)	X														
12M. Thallium, Total (7440-28-0)	X														
13M. Zinc, Total (7440-66-6)	X														
14M. Cyanide, Total (57-12-5)	X														
15M. Phenols, Total	X														
DIOXIN										_					
2,3,7,8-Tetra- chlorodibenzo-P- Dioxin (1764-01-6)			X	DESCRIBE RESU	LTS										

CONTINUED FROM		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optional	<i>l</i> )
1. POLLUTANT						b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM					a. LONG T	ERM	
AND CAS NUMBER	a. TESTING	b. BELIEVED	c. BELIEVED	a. MAXIMUM DAI	ILY VALUE	(if availat	ble)	VALUE (if ava	iilable)		a. CONCEN-		AVERAGE V		b. NO. OF
(if available)	REQUIRED	PRESENT	ABSENT	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION	I – VOLATIL	E COMPOL	JNDS												
1V. Accrolein (107-02-8)	X														
2V. Acrylonitrile (107-13-1)	X														
3V. Benzene (71-43-2)	X														
4V. Bis ( <i>Chloro-methyl</i> ) Ether (542-88-1)	X														
5V. Bromoform (75-25-2)	X														
6V. Carbon Tetrachloride (56-23-5)	×														
7V. Chlorobenzene (108-90-7)	X														
8V. Chlorodi- bromomethane (124-48-1)	X														
9V. Chloroethane (75-00-3)	X														
10V. 2-Chloro- ethylvinyl Ether (110-75-8)	X														
11V. Chloroform (67-66-3)	X														
12V. Dichloro- bromomethane (75-27-4)	X														
13V. Dichloro- difluoromethane (75-71-8)	X														
14V. 1,1-Dichloro- ethane (75-34-3)	X														
15V. 1,2-Dichloro- ethane (107-06-2)	X														
16V. 1,1-Dichloro- ethylene (75-35-4)	X														
17V. 1,2-Dichloro- propane (78-87-5)	X														
18V. 1,3-Dichloro- propylene (542-75-6)	X														
19V. Ethylbenzene (100-41-4)	X														
20V. Methyl Bromide (74-83-9)	X														
21V. Methyl Chloride (74-87-3)	X														

	VI PAGE V-2	2. MARK "X"				3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optional	<i>l</i> )
1. POLLUTANT AND	a.	b.	C.	a. MAXIMUM DAI	LY VALUE	b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM VALUE (if ava	l AVRG. iilable)				a. LONG TI AVERAGE V	ERM 'ALUE	
CAS NUMBER (if available)	TESTING	b. BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1)		b. NO. OF ANALYSES
GC/MS FRACTION	– VOLATIL	E COMPOL	JNDS (cont	inued)											
22V. Methylene Chloride (75-09-2)	X														
23V. 1,1,2,2- Tetrachloroethane (79-34-5)	X														
24V. Tetrachloro- ethylene (127-18-4)	X														
25V. Toluene (108-88-3)	X														
26V. 1,2-Trans- Dichloroethylene (156-60-5)	X														
27V. 1,1,1-Trichloro- ethane (71-55-6)	X														
28V. 1,1,2-Trichloro- ethane (79-00-5)	X														
29V Trichloro- ethylene (79-01-6)	X														
30V. Trichloro- fluoromethane (75-69-4)	X														
31V. Vinyl Chloride (75-01-4)	X														
GC/MS FRACTION	I – ACID CC	MPOUNDS													
1A. 2-Chlorophenol (95-57-8)	X														
2A. 2,4-Dichloro- phenol (120-83-2)	X														
3A. 2,4-Dimethyl- phenol (105-67-9)	X														
4A. 4,6-Dinitro-O- Cresol (534-52-1)	X														
5A. 2,4-Dinitro- phenol (51-28-5)	X		_												
6A. 2-Nitrophenol (88-75-5)	X		_												
7A. 4-Nitrophenol (100-02-7)	X														
8A. P-Chloro-M- Cresol (59-50-7)	X														
9A. Pentachloro- phenol (87-86-5)	X														
10A. Phenol (108-95-2)	X														
11A. 2,4,6-Trichloro- phenol (88-05-2)	X														

CONTINUED FRO		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optiona	:l)
1. POLLUTANT AND						b. MAXIMUM 30 I	DAY VALUE	c. LONG TERM	1 AVRG.				a. LONG T	ERM	
CAS NUMBER	a. TESTING	b. BELIEVED		a. MAXIMUM DA	ILY VALUE	(if availai	ole)	VALUE (if ava	ulable)	d. NO. OF	a. CONCEN-		AVERAGE V	ALUE	b. NO. OF
(if available)	REQUIRED		ABSENT	CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSES	TRATION	b. MASS	CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION	I – BASE/NE	EUTRAL CC	MPOUND:	S		I		<u> </u>				<u> </u>	1		
1B. Acenaphthene (83-32-9)	X														
2B. Acenaphtylene (208-96-8)	X														
3B. Anthracene (120-12-7)	X														
4B. Benzidine (92-87-5)	X														
5B. Benzo (a) Anthracene (56-55-3)	×														
6B. Benzo (a) Pyrene (50-32-8)	X														
7B. 3,4-Benzo- fluoranthene (205-99-2)	×														
8B. Benzo ( <i>ghi</i> ) Perylene (191-24-2)	X														
9B. Benzo (k) Fluoranthene (207-08-9)	X														
10B. Bis (2-Chloro- ethoxy) Methane (111-91-1)	X														
11B. Bis (2-Chloro- ethyl) Ether (111-44-4)	X														
12B. Bis (2- Chloroisopropyl) Ether (102-80-1)	×														
13B. Bis (2-Ethyl- hexyl) Phthalate (117-81-7)	X														
14B. 4-Bromophenyl Phenyl Ether (101-55-3)	X														
15B. Butyl Benzyl Phthalate (85-68-7)	X														
16B. 2-Chloro- naphthalene (91-58-7)	×														
17B. 4-Chloro- phenyl Phenyl Ether (7005-72-3)	X														
18B. Chrysene (218-01-9)	X														
19B. Dibenzo ( <i>a</i> , <i>h</i> ) Anthracene (53-70-3)	X														
20B. 1,2-Dichloro- benzene (95-50-1)	X														
21B. 1,3-Di-chloro- benzene (541-73-1)	X														

CONTINUED FROM		2. MARK "X'	,			3. E	FFLUENT				4. UN	ITS	5. INTA	AKE (optiona	<i>l</i> )
1. POLLUTANT AND		h		a. MAXIMUM DA	ΙΙ <b>Υ \/ΔΙ ΙΙ</b> Ε	b. MAXIMUM 30 I		c. LONG TERM VALUE (if ava					a. LONG T AVERAGE V	ERM (ALLIE	
CAS NUMBER (if available)	a. TESTING REQUIRED	b. BELIEVED PRESENT	BELIEVED ABSENT	(1)	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION		d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1)		b. NO. OF ANALYSES
GC/MS FRACTION		L	•		(2) 100	00.102.111	(2) 1111 100	00110211111111111111	(2) 100	1			100.102.111	(2)	
22B. 1,4-Dichloro- benzene (106-46-7)	X														
23B. 3,3-Dichloro- benzidine (91-94-1)	X														
24B. Diethyl Phthalate (84-66-2)	X														
25B. Dimethyl Phthalate (131 -11-3)	X														
26B. Di-N-Butyl Phthalate (84-74-2)	X														
27B. 2,4-Dinitro- toluene (121-14-2)	X						-								
28B. 2,6-Dinitro- toluene (606-20-2)	X														
29B. Di-N-Octyl Phthalate (117-84-0)	X														
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene) (122-66-7)	X														
31B. Fluoranthene (206-44-0)	X														
32B. Fluorene (86-73-7)	X														
33B. Hexachloro- benzene (118-74-1)	X														
34B. Hexachloro- butadiene (87-68-3)	X														
35B. Hexachloro- cyclopentadiene (77-47-4)	X														
36B Hexachloro- ethane (67-72-1)	X														
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)	X														
38B. Isophorone (78-59-1)	X														
39B. Naphthalene (91-20-3)	X														
40B. Nitrobenzene (98-95-3)	X														
41B. N-Nitro- sodimethylamine (62-75-9)	X														
42B. N-Nitrosodi- N-Propylamine (621-64-7)	X														

CONTINUED FROM		2. MARK "X'	99			2.5	FFLUENT				4. UN	ITC	E INITA	AKE (optional	1)
1. POLLUTANT		Z. WARK A				b. MAXIMUM 30 I		c. LONG TERM	LAV/DC	1	4. UN	113	a. LONG T		1)
AND CAS NUMBER	a.	b.	c.	a. MAXIMUM DA		(if availa	ble)	VALUE (if ava	ilable)	- 1 NO OF	- CONCEN		AVERAGE V	ALUE	L NO 05
(if available)	TESTING REQUIRED	BELIEVED PRESENT	BELIEVED ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
GC/MS FRACTION	- BASE/NE	EUTRAL CO													
43B. N-Nitro- sodiphenylamine (86-30-6)	X														
44B. Phenanthrene (85-01-8)	X														
45B. Pyrene (129-00-0)	X														
46B. 1,2,4-Tri- chlorobenzene (120-82-1)	X														
GC/MS FRACTION	- PESTIC	IDES	•												•
1P. Aldrin (309-00-2)	X														
2P. α-BHC (319-84-6)	X														
3P. β-BHC (319-85-7)	X														
4P. γ-BHC (58-89-9)	X														
5P. δ-BHC (319-86-8)	X														
6P. Chlordane (57-74-9)	X														
7P. 4,4'-DDT (50-29-3)	X														
8P. 4,4'-DDE (72-55-9)	X														
9P. 4,4'-DDD (72-54-8)	X														
10P. Dieldrin (60-57-1)	X														
11P. α-Enosulfan (115-29-7)	X														
12P. β-Endosulfan (115-29-7)	X														
13P. Endosulfan Sulfate (1031-07-8)	X														
14P. Endrin (72-20-8)	X														
15P. Endrin Aldehyde (7421-93-4)	X														
16P. Heptachlor (76-44-8)	X														

EPA I.D. NUMBER (copy from Item 1 of Form 1)

OUTFALL NUMBER

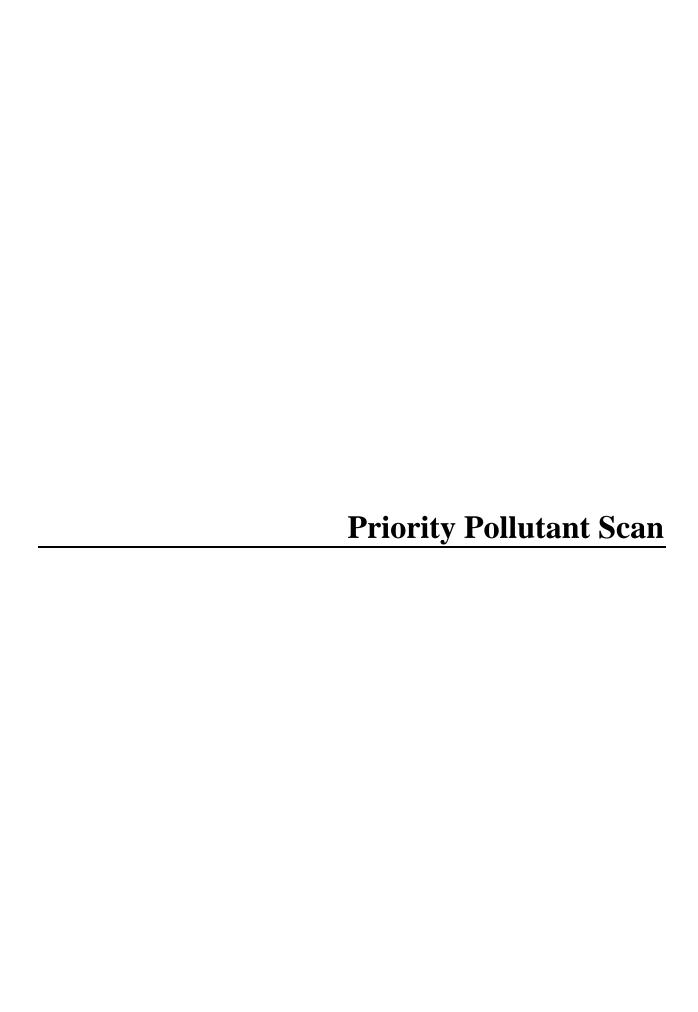
CONTINUED FROM PAGE V-8

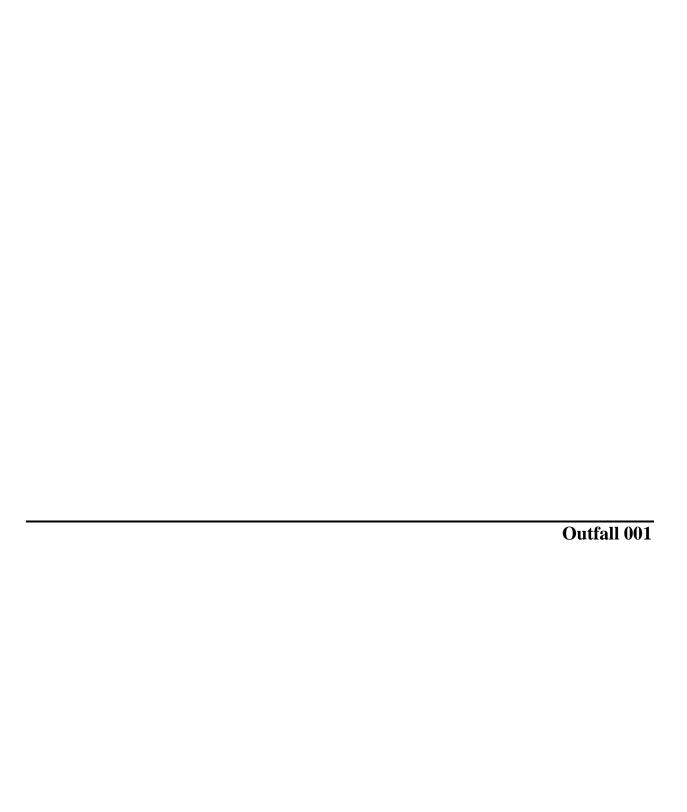
AR0042846

003

		2. MARK "X'	,			3 F	FFLUENT	-1			4. UN	ITS	5 INTA	KE (optiona	(1)
1. POLLUTANT		E. WARK X				b. MAXIMUM 30	DAY VALUE				4. 010	113	a. LONG T	ERM	
AND CAS NUMBER	a.	b.	C.	a. MAXIMUM DA	ILY VALUE		ble)	VALUE (if ava	ailable)	d. NO. OF	a. CONCEN-		AVERAGE \	ALUE	b. NO. OF
(if available)		BELIEVED PRESENT		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES		b. MASS	(1) CONCENTRATION	(2) MASS	ANALYSES
GC/MS FRACTION	I – PESTICI	DES (contin	ued)												
17P. Heptachlor Epoxide (1024-57-3)	X														
18P. PCB-1242 (53469-21-9)	X														
19P. PCB-1254 (11097-69-1)	X														
20P. PCB-1221 (11104-28-2)	X														
21P. PCB-1232 (11141-16-5)	X														
22P. PCB-1248 (12672-29-6)	X														
23P. PCB-1260 (11096-82-5)	X														
24P. PCB-1016 (12674-11-2)	X														
25P. Toxaphene (8001-35-2)	X														

EPA Form 3510-2C (8-90)





## ARKANSAS Department of Environmental Quality PPS REQUIREMENTS

1.	Name of facility: Ash Grove Cement Company		
2.	Name, address and telephone number of laboratory Arkansas Analytical Inc. (501) 45		_
	8100 National Drive, Little Rock, AR 72209		_
3.	Is the lab certified by the State of Arkansas?	XX Yes No	
4.	what are the certification dates?  10/30/2015  Issued data Expire dat	10/30/2016	
5.	Is the laboratory certified for all the paramete  XX YES No (Explain)		
5.	Date and time of samples collected: 8/17/2016 1211		
3.	Date and time samples were received in the labora 8/18/2016 0829  Sample location (Outfall No.): Outfall 001	atory:	-
).	Samples collected by: Allen Parker Name Arkansas Analytical		-
	Telephone		· -
	I certify under penalty of law that this documender my direction of supervision in accordance qualified personnel properly gather and evaluat my inquiry of the person or persons who manage responsible for gathering the information submitbelief, accurate, and complete. I am aware the submitting false information, including the posknowing violations.	the system, or those	pmitted. Based of persons directl
	David Dorris	Plant Manager	
	Printed Wane of person signing	Title 12-1-2016	
	Signature	Date signed	
	List all attachments to this form:		

	LAB	ORATORY ANAL	YSIS	
METALS AND CYANIDE	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/I)	REQUI RED MQL (µg/I)
1. Antimony (Total), Recoverable	< 60	200. 8	60	60
2. Arseni c (Total), Recoverable	0. 628	200. 8	0. 5	0. 5
3. Beryllium (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
4. Cadmi um (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
5. Chromium (Total), Recoverable	< 10	200. 8	10	10
7. Chromium (6+), Dissolved	< 10	SM 3500-CrB	10	10
8. Copper (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
9. Lead (Total), Recoverable	0. 649	200. 8	0. 5	0. 5
10. Mercury (Total), Recoverable	0. 00285	1631E	0. 0002	0. 005
12. Ni ckel (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
13. Sel eni um (Total), Recoverable	< 5	200. 8	5	5
14. Silver (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
15. Thallium (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
16. Zinc (Total), Recoverable	< 20	200. 8	20	20
129. Phenols, Total Recoverable	< 5	420. 1	5	5
17. Cyani de (Total), Recoverable	< 10	SM 4500- CN C, E	10	10

	LAB	CORATORY ANAL	YSIS	
DIOXIN	RESULTS (μg/1)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/l)
18. 2, 3, 7, 8-Tetrachl oro-debenzo-p-di oxi n (TCDD)				0. 00001

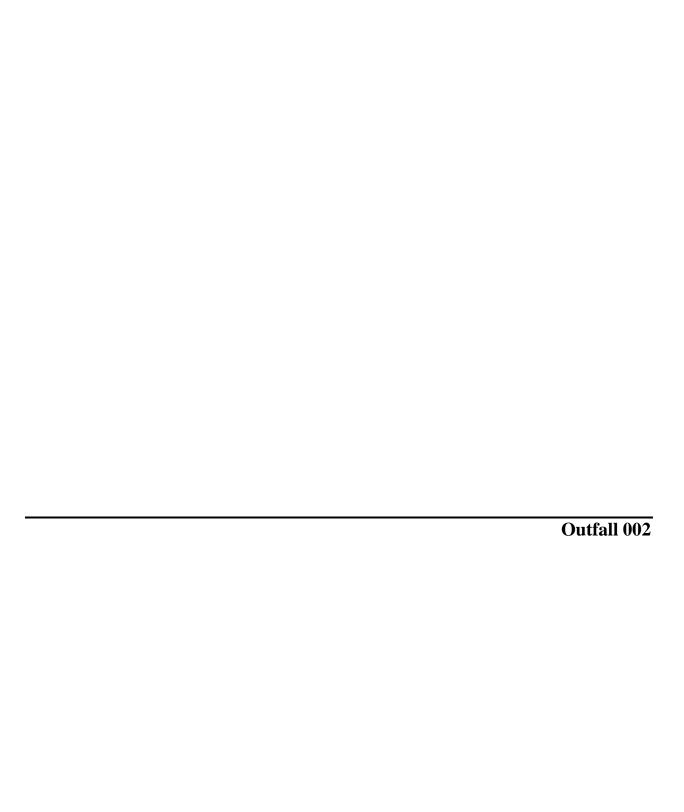
		LAB	BORATORY ANAL	YSIS	
	VOLATILE COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/l)
19.	Acrol ei n	< 50	624	50	50
20.	Acrylonitrile	< 20	624	20	20
21.	Benzene	< 10	624	10	10
22.	Bromoform	< 10	624	10	10
23.	Carbon Tetrachl ori de	< 2	624	2	2
24.	Chl orobenzene	< 10	624	10	10
25.	Chl orodi bromomethane	< 10	624	10	10
26.	Chl oroethane	< 50	624	<i>50</i>	50
27.	2-Chloroethyl vinyl ether	< 10	624	10	10
28.	Chl oroform	< 10	624	10	10
29.	Di chl orobromomethane	< 10	624	10	10
<i>30.</i>	1, 1-Di chl oroethane	< 10	624	10	10
31.	1, 2-Di chl oroethane	< 10	624	10	10
32.	1, 1-Di chl oroethyl ene	< 10	624	10	10
33.	1, 2-Di chl oropropane	< 10	624	10	10
34.	1, 3-Di chl oropropyl ene	< 10	624	10	10
<i>35.</i>	Ethyl benzene	< 10	624	10	10
<i>36.</i>	Methyl Bromide [Bromomethane]	< 50	624	50	50
<i>37.</i>	Methyl Chloride [Chloromethane]	< 50	624	50	50
38.	Methyl ene Chl ori de	< 20	624	20	20
39.	1, 1, 2, 2-Tetrachl oroethane	< 10	624	10	10
40.	Tetrachl oroethyl ene	< 10	624	10	10
41.	Tol uene	< 10	624	10	10
42.	1, 2-trans-Di chl oroethyl ene	< 10	624	10	10
43.	1, 1, 1-Tri chl oroethane	< 10	624	10	10
44.	1, 1, 2-Tri chl oroethane	< 10	624	10	10
<i>45.</i>	Tri chl oroethyl ene	< 10	624	10	10
<i>46.</i>	Vi nyl Chl ori de	< 10	624	10	10

	LABORATORY ANALYSIS				
	ACID COMPOUNDS	RESULTS (µg/I)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/1)
47.	2- Chl orophenol	< 10	625	10	10
48.	2, 4-Di chl orophenol	< 10	625	10	10
49.	2, 4-Di methyl phenol	< 10	625	10	10
50.	4, 6-Dinitro-o-Cresol [2 methyl 4, 6-dinitrophenol	< 10	625	10	50
<i>51.</i>	2, 4-Di ni trophenol	< 50	625	50	50
<i>52.</i>	2-Nitrophenol	< 20	625	20	20
<i>53.</i>	4-Ni trophenol	< 50	625	<i>50</i>	50
<i>54.</i>	P-Chloro-m-Cresol [4 chloro-3-methylphenol]	< 10	625	10	10
<i>55.</i>	Pentachl orophenol	< 5	625	5	5
<i>56.</i>	Phenol	< 10	625	10	10
<i>57.</i>	2, 4, 6-Tri chl orophenol	< 10	625	10	10

	LABORATORY ANALYSIS				
	BASE/NEUTRAL COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUIRED MQL (µg/I)
<i>58.</i>	Acenaphthene	< 10	625	10	10
<i>59.</i>	Acenaphthyl ene	< 10	625	10	10
<i>60.</i>	Anthracene	< 10	625	10	10
<i>61.</i>	Benzi di ne	< 50	625	<i>50</i>	50
<i>62.</i>	Benzo(a) anthracene	< 5	625	5	5
<i>63.</i>	Benzo(a) pyrene	< 5	625	5	5
<i>64.</i>	3, 4-Benzofl uoranthene	< 10	625	10	10
<i>65.</i>	Benzo(ghi) peryl ene	< 20	625	20	20
<i>66.</i>	Benzo(k)fluoranthene	< 5	625	5	5
<i>67.</i>	Bis(2-chloroethoxy) methane	< 10	<i>625</i>	10	10
<i>68.</i>	Bis(2-chloroethyl) ether	< 10	<i>625</i>	10	10
69.	Bis(2-chloroisopropyl) ether	< 10	625	10	10
70.	Bis(2-ethylhexyl) phthalate	< 10	625	10	10
71.	4-Bromophenyl phenyl ether	< 10	625	10	10
72.	Butyl benzyl phthalate	< 10	625	10	10
<i>73.</i>	2-Chl oronapthal ene	< 10	625	10	10
<i>74.</i>	4-Chlorophenyl phenyl ether	< 10	<i>625</i>	10	10
<i>75.</i>	Chrysene	< 5	625	5	5
<i>76.</i>	Di benzo (a, h) anthracene	< 5	625	5	5
77.	1, 2-Di chl orobenzene	< 10	624	10	10
<i>78.</i>	1, 3-Di chl orobenzene	< 10	624	10	10
79.	1, 4-Di chl orobenzene	< 10	624	10	10
<i>80.</i>	3, 3' - Di chl orobenzi di ne	< 5	<i>625</i>	<i>5</i>	5
<i>81.</i>	Diethyl Phthalate	< 10	625	10	10
<i>82.</i>	Dimethyl Phthalate	< 10	625	10	10
<i>83.</i>	Di-n-Butyl Phthalate	< 10	625	10	10
<i>84.</i>	2, 4-Di ni trotol uene	< 10	625	10	10
<i>85.</i>	2, 6-Di ni trotol uene	< 10	625	10	10
<i>86.</i>	Di-n-octyl Phthalate	< 10	625	10	10

	LABORATORY ANALYSIS			
BASE/NEUTRAL COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHIEVED (µg/1)	REQUIRED MQL (µg/1)
87. 1, 2- Di phenyl hydrazi ne	< 20	625	20	20
89. Fluorene	< 10	625	10	10
90. Hexachl orobenzene	< 5	625	5	5
91. Hexachl orobutadi ene	< 10	625	10	10
92. Hexachl orocycl opentadi ene	< 10	625	10	10
93. Hexachl oroethane	< 20	625	20	20
94. Indeno (1, 2, 3-cd) pyrene (2, 3-o-phenyl ene pyrene)	< 5	625	5	5
95. Isophorone	< 10	625	10	10
96. Naphthal ene	< 10	625	10	10
97. Ni trobenzene	< 10	625	10	10
98. N-ni trosodi methyl ami ne	< 50	625	<i>50</i>	50
99. N-ni trosodi - n- propyl ami ne	< 20	625	20	20
100. N-ni trosodi phenyl ami ne	< 20	625	20	20
101. Phenanthrene	< 10	625	10	10
102. Pyrene	< 10	625	10	10
103. 1, 2, 4-Tri chl orobenzene	< 10	625	10	10

		LABORATORY ANALYSIS			
	PESTI CI DES	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHIEVED (µg/1)	REQUIRED MQL (μg/1)
104.	Al dri n	< 0.01	608	0. 01	0. 01
105.	Al pha- BHC	< 0.05	608	0. 05	0. 05
106.	Beta-ВНС	< 0.05	608	0. 05	0. 05
107.	Gamma- BHC	< 0.05	608	0. 05	0. 05
108.	Del ta-BHC	< 0.05	608	0. 05	0. 05
109.	Chl ordane	< 0.2	608	0. 2	0. 2
110.	4, 4' - DDT	< 0.02	608	0. 02	0. 02
111.	4, 4' - DDE (p, p- DDX)	< 0.1	608	0. 1	0. 1
112.	4, 4' - DDD 9(p, p- TDE)	< 0.1	608	0. 1	0. 1
113.	Di el dri n	< 0.02	608	0. 02	0. 02
114.	Al pha- endosul fan	< 0.01	608	0. 01	0. 01
115.	Beta-endosul fan	< 0.02	608	0. 02	0. 02
116.	Endosulfan sulfate	< 0.1	608	0. 1	0. 1
117.	Endri n	< 0.02	608	0. 02	0. 02
118.	Endrin al dehyde	< 0.1	608	0. 1	0. 1
119.	Heptachl or	< 0.01	608	0. 01	0. 01
120.	Heptachl or epoxi de (BHC- hexachl orocycl ohexane)	< 0.01	608	0. 01	0. 01
130.	Chl orpyri fos	< 0.07	608	0. 07	0. 07
121.	PCB- 1242	< 0.2	608	0. 2	0. 2
122.	PCB- 1254	< 0.2	608	0. 2	0. 2
123.	PCB- 1221	< 0.2	608	0. 2	0. 2
124.	PCB- 1232	< 0.2	608	0. 2	0. 2
125.	PCB- 1248	< 0.2	608	0. 2	0. 2
126.	PCB- 1260	< 0.2	608	0. 2	0. 2
127.	PCB- 1016	< 0.2	608	0. 2	0. 2
128.	Toxaphene	< 0.3	608	0. 3	0. 3



## ARKANSAS Department of Environmental Quality PPS REQUIREMENTS

1.	Name of facility: Ash Grove Cement Company		
2.	Name, address and telephone number of labora Arkansas Analytical Inc. (501)	atory: .) 455-3233	
	8100 National Drive, Little Rock, AR 72209		
3.	Is the lab certified by the State of Arkansa	as? Yes No	
4.	What are the certification dates? 10/30/2015 Issued dataExpire	10/30/2016	
5.	Is the laboratory certified for all the para  XX  YES No (Explain)		-
6.	Date and time of samples collected: 8/17/2016 1427		
7.	Date and time samples were received in the 1.8/18/2016 0829	aboratory:	
8.	Sample location (Outfall No.): Outfall 002		
9.	Samples collected by: Allen Parker		
	NameArkansas Analytical		
10.	I certify under penalty of law that this under my direction of supervision in accord qualified personnel properly gather and evamy inquiry of the person or persons who ma responsible for gathering the information subelief, accurate, and complete. I am awar submitting false information, including the knowing violations.	document and all attachments were dance with a system designed to assaluate the information submitted. anage the system, or those persons ubmitted is, to the best of my know that there are significant pena	sure that Based or directly ledge and lties for
	David Dorris	Plant Manager	
	Printed want of person trining	Title	
	MITTELL MILLE	12-1-2016	
	Signature	Date signed	
	List all attachments to this form:		

	LAB			
METALS AND CYANIDE	RESULTS (μg/1)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHIEVED (µg/I)	REQUI RED MQL (µg/I)
1. Antimony (Total), Recoverable	< 60	200. 8	60	60
2. Arsenic (Total), Recoverable	4. 24	200. 8	0. 5	0. 5
3. Beryllium (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
4. Cadmi um (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
5. Chromium (Total), Recoverable	< 10	200. 8	10	10
7. Chromium (6+), Dissolved	< 10	SM 3500-CrB	10	10
8. Copper (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
9. Lead (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
10. Mercury (Total), Recoverable	0. 00314	1631E	0. 0002	0. 005
12. Ni ckel (Total), Recoverable	1. 38	200. 8	0. 5	0. 5
13. Sel eni um (Total), Recoverable	< 5	200. 8	5	5
14. Silver (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
15. Thallium (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
16. Zinc (Total), Recoverable	< 20	200. 8	20	20
129. Phenols, Total Recoverable	< 5	420. 1	5	5
17. Cyani de (Total), Recoverabl e	< 10	SM 4500- CN C, E	10	10

	LAB			
DIOXIN	RESULTS (μg/1)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/l)
18. 2, 3, 7, 8-Tetrachl oro-debenzo-p-di oxi n (TCDD)				0. 00001

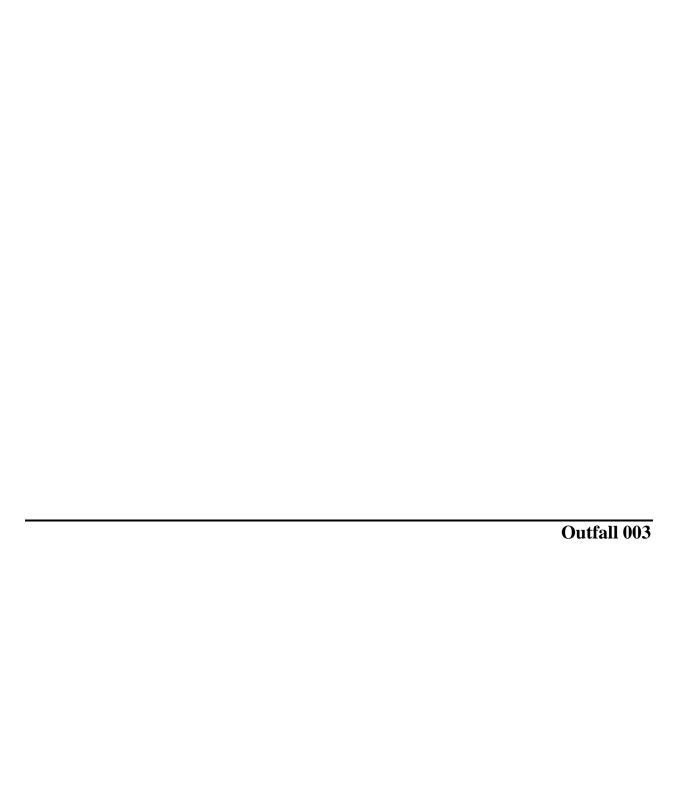
		LABORATORY ANALYSIS				
	VOLATILE COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/l)	
19.	Acrol ei n	< 50	624	50	50	
20.	Acrylonitrile	< 20	624	20	20	
21.	Benzene	< 10	624	10	10	
22.	Bromoform	< 10	624	10	10	
23.	Carbon Tetrachl ori de	< 2	624	2	2	
24.	Chl orobenzene	< 10	624	10	10	
25.	Chl orodi bromomethane	< 10	624	10	10	
26.	Chl oroethane	< 50	624	<i>50</i>	50	
27.	2-Chloroethyl vinyl ether	< 10	624	10	10	
28.	Chl oroform	< 10	624	10	10	
29.	Di chl orobromomethane	< 10	624	10	10	
<i>30.</i>	1, 1-Di chl oroethane	< 10	624	10	10	
31.	1, 2-Di chl oroethane	< 10	624	10	10	
32.	1, 1-Di chl oroethyl ene	< 10	624	10	10	
33.	1, 2-Di chl oropropane	< 10	624	10	10	
34.	1, 3-Di chl oropropyl ene	< 10	624	10	10	
<i>35.</i>	Ethyl benzene	< 10	624	10	10	
<i>36.</i>	Methyl Bromide [Bromomethane]	< 50	624	50	50	
<i>37.</i>	Methyl Chloride [Chloromethane]	< 50	624	50	50	
38.	Methyl ene Chl ori de	< 20	624	20	20	
39.	1, 1, 2, 2-Tetrachl oroethane	< 10	624	10	10	
40.	Tetrachl oroethyl ene	< 10	624	10	10	
41.	Tol uene	< 10	624	10	10	
42.	1, 2-trans-Di chl oroethyl ene	< 10	624	10	10	
43.	1, 1, 1-Tri chl oroethane	< 10	624	10	10	
44.	1, 1, 2-Tri chl oroethane	< 10	624	10	10	
<i>45.</i>	Tri chl oroethyl ene	< 10	624	10	10	
<i>46.</i>	Vi nyl Chl ori de	< 10	624	10	10	

	LABORATORY ANALYSIS				
	ACID COMPOUNDS	RESULTS (µg/I)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/1)
47.	2- Chl orophenol	< 10	625	10	10
48.	2, 4-Di chl orophenol	< 10	625	10	10
49.	2, 4-Di methyl phenol	< 10	625	10	10
50.	4, 6-Dinitro-o-Cresol [2 methyl 4, 6-dinitrophenol	< 10	625	10	50
<i>51.</i>	2, 4-Di ni trophenol	< 50	625	50	50
<i>52.</i>	2-Nitrophenol	< 20	625	20	20
<i>53.</i>	4-Ni trophenol	< 50	625	<i>50</i>	50
<i>54.</i>	P-Chloro-m-Cresol [4 chloro-3-methylphenol]	< 10	625	10	10
<i>55.</i>	Pentachl orophenol	< 5	625	5	5
<i>56.</i>	Phenol	< 10	625	10	10
<i>57.</i>	2, 4, 6-Tri chl orophenol	< 10	625	10	10

	LABORATORY ANALYSIS				
	BASE/NEUTRAL COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUIRED MQL (µg/I)
<i>58.</i>	Acenaphthene	< 10	625	10	10
<i>59.</i>	Acenaphthyl ene	< 10	625	10	10
<i>60.</i>	Anthracene	< 10	625	10	10
<i>61.</i>	Benzi di ne	< 50	625	<i>50</i>	50
<i>62.</i>	Benzo(a) anthracene	< 5	625	5	5
<i>63.</i>	Benzo(a) pyrene	< 5	625	5	5
<i>64.</i>	3, 4-Benzofl uoranthene	< 10	625	10	10
<i>65.</i>	Benzo(ghi) peryl ene	< 20	625	20	20
<i>66.</i>	Benzo(k)fluoranthene	< 5	<i>625</i>	5	5
<i>67.</i>	Bis(2-chloroethoxy) methane	< 10	<i>625</i>	10	10
<i>68.</i>	Bis(2-chloroethyl) ether	< 10	<i>625</i>	10	10
69.	Bis(2-chloroisopropyl) ether	< 10	625	10	10
70.	Bis(2-ethylhexyl) phthalate	< 10	625	10	10
71.	4-Bromophenyl phenyl ether	< 10	625	10	10
72.	Butyl benzyl phthalate	< 10	<i>625</i>	10	10
<i>73.</i>	2-Chl oronapthal ene	< 10	625	10	10
<i>74.</i>	4-Chlorophenyl phenyl ether	< 10	<i>625</i>	10	10
<i>75.</i>	Chrysene	< 5	625	5	5
<i>76.</i>	Di benzo (a, h) anthracene	< 5	625	5	5
77.	1, 2-Di chl orobenzene	< 10	624	10	10
<i>78.</i>	1, 3-Di chl orobenzene	< 10	624	10	10
79.	1, 4-Di chl orobenzene	< 10	624	10	10
<i>80.</i>	3, 3' - Di chl orobenzi di ne	< 5	<i>625</i>	<i>5</i>	5
<i>81.</i>	Diethyl Phthalate	< 10	625	10	10
<i>82.</i>	Dimethyl Phthalate	< 10	625	10	10
<i>83.</i>	Di-n-Butyl Phthalate	< 10	625	10	10
<i>84.</i>	2, 4-Di ni trotol uene	< 10	625	10	10
<i>85.</i>	2, 6-Di ni trotol uene	< 10	625	10	10
<i>86.</i>	Di-n-octyl Phthalate	< 10	625	10	10

	LABORATORY ANALYSIS			
BASE/NEUTRAL COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHIEVED (µg/1)	REQUIRED MQL (µg/1)
87. 1, 2- Di phenyl hydrazi ne	< 20	625	20	20
89. Fluorene	< 10	625	10	10
90. Hexachl orobenzene	< 5	625	5	5
91. Hexachl orobutadi ene	< 10	625	10	10
92. Hexachl orocycl opentadi ene	< 10	625	10	10
93. Hexachl oroethane	< 20	625	20	20
94. Indeno (1, 2, 3-cd) pyrene (2, 3-o-phenyl ene pyrene)	< 5	625	5	5
95. Isophorone	< 10	625	10	10
96. Naphthal ene	< 10	625	10	10
97. Ni trobenzene	< 10	625	10	10
98. N-ni trosodi methyl ami ne	< 50	625	<i>50</i>	50
99. N-ni trosodi - n- propyl ami ne	< 20	625	20	20
100. N-ni trosodi phenyl ami ne	< 20	625	20	20
101. Phenanthrene	< 10	625	10	10
102. Pyrene	< 10	625	10	10
103. 1, 2, 4-Tri chl orobenzene	< 10	625	10	10

		LABORATORY ANALYSIS			
	PESTI CI DES	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHIEVED (µg/1)	REQUIRED MQL (μg/1)
104.	Al dri n	< 0.01	608	0. 01	0. 01
105.	Al pha- BHC	< 0.05	608	0. 05	0. 05
106.	Beta-ВНС	< 0.05	608	0. 05	0. 05
107.	Gamma- BHC	< 0.05	608	0. 05	0. 05
108.	Del ta-BHC	< 0.05	608	0. 05	0. 05
109.	Chl ordane	< 0.2	608	0. 2	0. 2
110.	4, 4' - DDT	< 0.02	608	0. 02	0. 02
111.	4, 4' - DDE (p, p- DDX)	< 0.1	608	0. 1	0. 1
112.	4, 4' - DDD 9(p, p- TDE)	< 0.1	608	0. 1	0. 1
113.	Di el dri n	< 0.02	608	0. 02	0. 02
114.	Al pha- endosul fan	< 0.01	608	0. 01	0. 01
115.	Beta-endosul fan	< 0.02	608	0. 02	0. 02
116.	Endosulfan sulfate	< 0.1	608	0. 1	0. 1
117.	Endri n	< 0.02	608	0. 02	0. 02
118.	Endrin al dehyde	< 0.1	608	0. 1	0. 1
119.	Heptachl or	< 0.01	608	0. 01	0. 01
120.	Heptachl or epoxi de (BHC- hexachl orocycl ohexane)	< 0.01	608	0. 01	0. 01
130.	Chl orpyri fos	< 0.07	608	0. 07	0. 07
121.	PCB- 1242	< 0.2	608	0. 2	0. 2
122.	PCB- 1254	< 0.2	608	0. 2	0. 2
123.	PCB- 1221	< 0.2	608	0. 2	0. 2
124.	PCB- 1232	< 0.2	608	0. 2	0. 2
125.	PCB- 1248	< 0.2	608	0. 2	0. 2
126.	PCB- 1260	< 0.2	608	0. 2	0. 2
127.	PCB- 1016	< 0.2	608	0. 2	0. 2
128.	Toxaphene	< 0.3	608	0. 3	0. 3



## ARKANSAS Department of Environmental Quality PPS REQUIREMENTS

1.	Ash Grove Cement Company		
2.	Name, address and telephone number of labor Arkansas Analytical Inc. (50	ratory: 01) 455-3233	
	8100 National Drive, Little Rock, AR 72209	9	
3.	Is the lab certified by the State of Arkans	xx sas? Yes No	
4.	what are the certification dates? 10/30/2015 Issued data Expir	10/30/2016	
5.	Is the laboratory certified for all the par XX YES No (Explain)		
6.	Date and time of samples collected: 8/17/2016 1301		
7.	Date and time samples were received in the <b>8/18/2016 0829</b>	laboratory:	
8.	Sample location (Outfall No.): Outfall 003		
9.	Samples collected by: Allen Parker		
	Arkansas Analytical		
	Title		
10.	I certify under penalty of law that this under my direction of supervision in accordualified personnel properly gather and examp inquiry of the person or persons who make the responsible for gathering the information of belief, accurate, and complete. I am awa submitting false information, including the knowing violations.	rdance with a system designe valuate the information submanage the system, or those submitted is, to the best of are that there are significates.	ed to assure than nitted. Based of persons directl my knowledge an ant penalties fo
	David Dorris	Plant Manager	
	Printed, Manne of person agring	Title	
	MUNIAUM	12-1-20/6	
	Signature	Date signed	
	List all attachments to this form:		
		, <u></u>	

	LAB			
METALS AND CYANIDE	RESULTS (µg/1)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (µg/I)
1. Antimony (Total), Recoverable	< 60	200. 8	60	60
2. Arsenic (Total), Recoverable	4. 45	200. 8	0. 5	0. 5
3. Beryllium (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
4. Cadmi um (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
5. Chromium (Total), Recoverable	< 10	200. 8	10	10
7. Chromium (6+), Dissolved	< 10	SM 3500-CrB	10	10
8. Copper (Total), Recoverable	0. 813	200. 8	0. 5	0. 5
9. Lead (Total), Recoverable	1. 41	200. 8	0. 5	0. 5
10. Mercury (Total), Recoverable	0. 00434	1631E	0. 0002	0. 005
12. Ni ckel (Total), Recoverable	1. 29	200. 8	0. 5	0. 5
13. Sel eni um (Total), Recoverable	< 5	200. 8	5	5
14. Silver (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
15. Thallium (Total), Recoverable	< 0.5	200. 8	0. 5	0. 5
16. Zinc (Total), Recoverable	< 20	200. 8	20	20
129. Phenols, Total Recoverable	< 5	420. 1	5	5
17. Cyani de (Total), Recoverabl e	< 10	SM 4500- CN C, E	10	10

	LAB	CORATORY ANAL	YSIS	
DIOXIN	RESULTS (μg/1)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/l)
18. 2, 3, 7, 8-Tetrachl oro-debenzo-p-di oxi n				0. 00001

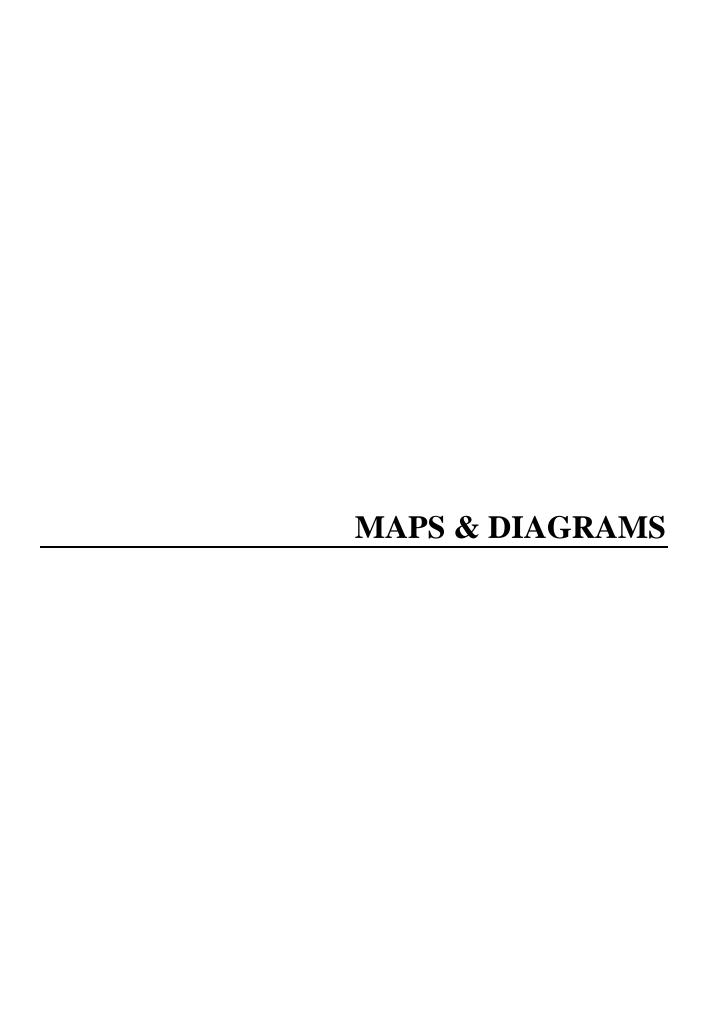
			LABORATORY ANALYSIS					
	VOLATILE COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/l)			
19.	Acrol ei n	< 50	624	50	50			
20.	Acrylonitrile	< 20	624	20	20			
21.	Benzene	< 10	624	10	10			
22.	Bromoform	< 10	624	10	10			
23.	Carbon Tetrachl ori de	< 2	624	2	2			
24.	Chl orobenzene	< 10	624	10	10			
25.	Chl orodi bromomethane	< 10	624	10	10			
26.	Chl oroethane	< 50	624	<i>50</i>	50			
27.	2-Chloroethyl vinyl ether	< 10	624	10	10			
28.	Chl oroform	< 10	624	10	10			
29.	Di chl orobromomethane	< 10	624	10	10			
<i>30.</i>	1, 1-Di chl oroethane	< 10	624	10	10			
31.	1, 2-Di chl oroethane	< 10	624	10	10			
32.	1, 1-Di chl oroethyl ene	< 10	624	10	10			
33.	1, 2-Di chl oropropane	< 10	624	10	10			
34.	1, 3-Di chl oropropyl ene	< 10	624	10	10			
<i>35.</i>	Ethyl benzene	< 10	624	10	10			
<i>36.</i>	Methyl Bromide [Bromomethane]	< 50	624	50	50			
<i>37.</i>	Methyl Chloride [Chloromethane]	< 50	624	50	50			
38.	Methyl ene Chl ori de	< 20	624	20	20			
39.	1, 1, 2, 2-Tetrachl oroethane	< 10	624	10	10			
40.	Tetrachl oroethyl ene	< 10	624	10	10			
41.	Tol uene	< 10	624	10	10			
42.	1, 2-trans-Di chl oroethyl ene	< 10	624	10	10			
43.	1, 1, 1-Tri chl oroethane	< 10	624	10	10			
44.	1, 1, 2-Tri chl oroethane	< 10	624	10	10			
<i>45.</i>	Tri chl oroethyl ene	< 10	624	10	10			
<i>46.</i>	Vi nyl Chl ori de	< 10	624	10	10			

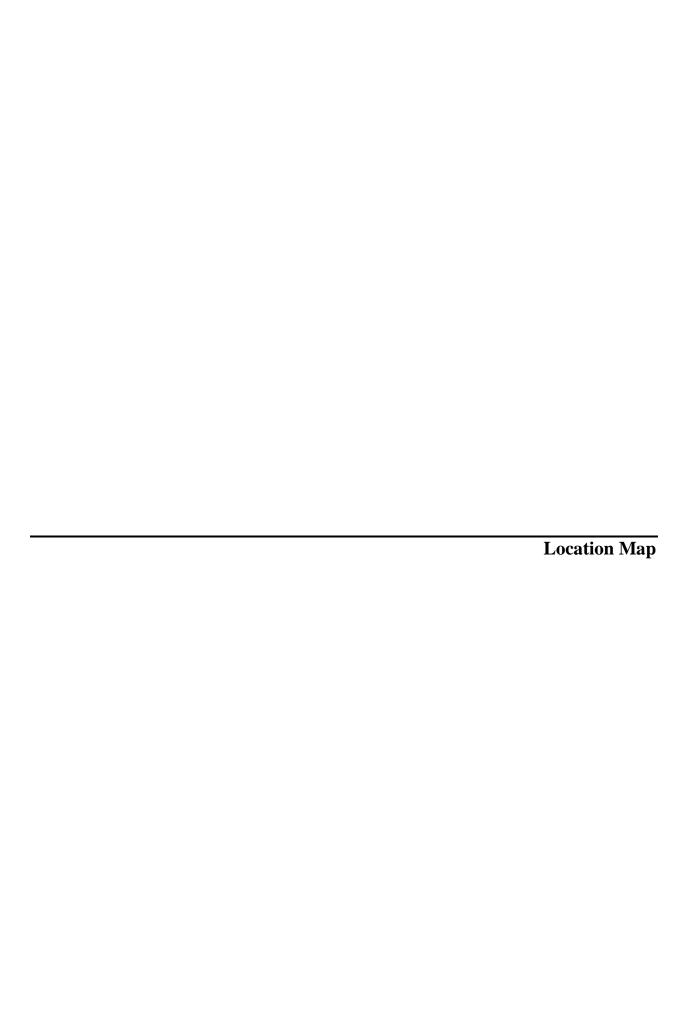
ACID COMPOUNDS		LAB			
		RESULTS (µg/I)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUI RED MQL (μg/1)
47.	2-Chl orophenol	< 10	625	10	10
48.	2, 4-Di chl orophenol	< 10	625	10	10
49.	2, 4-Di methyl phenol	< 10	625	10	10
50.	4, 6-Di ni tro-o-Cresol [2 methyl 4, 6-di ni trophenol	< 10	625	10	50
51.	2, 4-Di ni trophenol	< 50	625	50	50
<i>52.</i>	2-Nitrophenol	< 20	625	20	20
<i>53.</i>	4-Ni trophenol	< 50	625	<i>50</i>	50
54.	P-Chloro-m-Cresol [4 chloro-3-methylphenol]	< 10	625	10	10
<i>55.</i>	Pentachl orophenol	< 5	625	5	5
<i>56.</i>	Phenol	< 10	625	10	10
<i>57.</i>	2, 4, 6-Tri chl orophenol	< 10	625	10	10

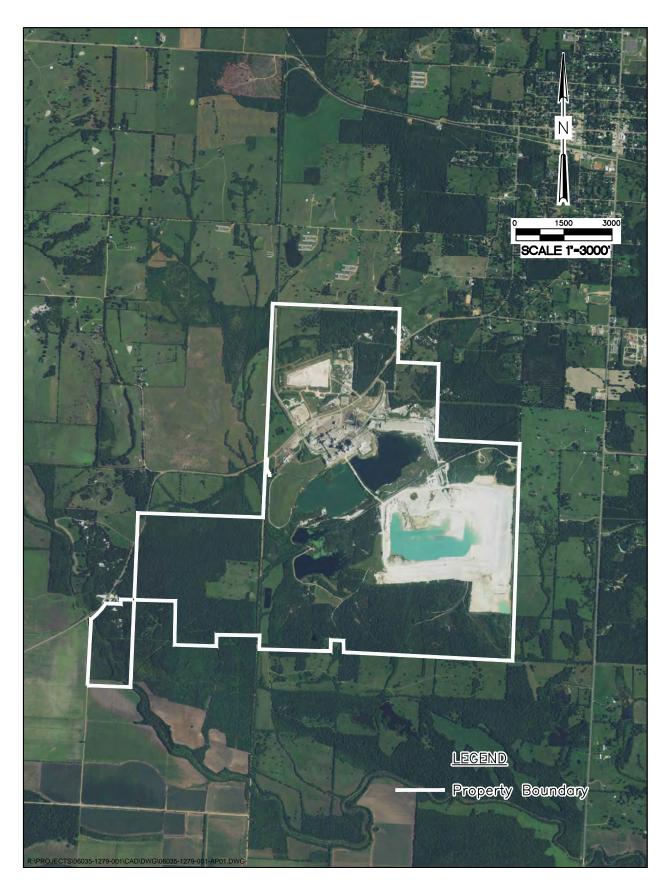
			LABORATORY ANALYSIS					
BASE/NEUTRAL COMPOUNDS		RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHI EVED (µg/1)	REQUIRED MQL (µg/I)			
<i>58.</i>	Acenaphthene	< 10	625	10	10			
<i>59.</i>	Acenaphthyl ene	< 10	625	10	10			
<i>60.</i>	Anthracene	< 10	625	10	10			
<i>61.</i>	Benzi di ne	< 50	625	<i>50</i>	50			
<i>62.</i>	Benzo(a) anthracene	< 5	625	5	5			
<i>63.</i>	Benzo(a) pyrene	< 5	625	5	5			
<i>64.</i>	3, 4-Benzofl uoranthene	< 10	625	10	10			
<i>65.</i>	Benzo(ghi) peryl ene	< 20	625	20	20			
<i>66.</i>	Benzo(k)fluoranthene	< 5	625	5	5			
<i>67.</i>	Bis(2-chloroethoxy) methane	< 10	<i>625</i>	10	10			
<i>68.</i>	Bis(2-chloroethyl) ether	< 10	<i>625</i>	10	10			
69.	Bis(2-chloroisopropyl) ether	< 10	625	10	10			
70.	Bis(2-ethylhexyl) phthalate	< 10	625	10	10			
71.	4-Bromophenyl phenyl ether	< 10	625	10	10			
72.	Butyl benzyl phthalate	< 10	<i>625</i>	10	10			
<i>73.</i>	2-Chl oronapthal ene	< 10	625	10	10			
<i>74.</i>	4-Chlorophenyl phenyl ether	< 10	<i>625</i>	10	10			
<i>75.</i>	Chrysene	< 5	625	5	5			
<i>76.</i>	Di benzo (a, h) anthracene	< 5	625	5	5			
77.	1, 2-Di chl orobenzene	< 10	624	10	10			
<i>78.</i>	1, 3-Di chl orobenzene	< 10	624	10	10			
79.	1, 4-Di chl orobenzene	< 10	624	10	10			
<i>80.</i>	3, 3' - Di chl orobenzi di ne	< 5	<i>625</i>	<i>5</i>	5			
<i>81.</i>	Diethyl Phthalate	< 10	625	10	10			
<i>82.</i>	Dimethyl Phthalate	< 10	625	10	10			
<i>83.</i>	Di-n-Butyl Phthalate	< 10	625	10	10			
<i>84.</i>	2, 4-Di ni trotol uene	< 10	625	10	10			
<i>85.</i>	2, 6-Di ni trotol uene	< 10	625	10	10			
<i>86.</i>	Di-n-octyl Phthalate	< 10	625	10	10			

	LAE			
BASE/NEUTRAL COMPOUNDS	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHIEVED (µg/1)	REQUIRED MQL (µg/1)
87. 1, 2- Di phenyl hydrazi ne	< 20	625	20	20
89. Fluorene	< 10	625	10	10
90. Hexachl orobenzene	< 5	625	5	5
91. Hexachl orobutadi ene	< 10	625	10	10
92. Hexachl orocycl opentadi ene	< 10	625	10	10
93. Hexachl oroethane	< 20	625	20	20
94. Indeno (1, 2, 3-cd) pyrene (2, 3-o-phenyl ene pyrene)	< 5	625	5	5
95. Isophorone	< 10	625	10	10
96. Naphthal ene	< 10	625	10	10
97. Ni trobenzene	< 10	625	10	10
98. N-ni trosodi methyl ami ne	< 50	625	<i>50</i>	50
99. N-ni trosodi - n- propyl ami ne	< 20	625	20	20
100. N-ni trosodi phenyl ami ne	< 20	625	20	20
101. Phenanthrene	< 10	625	10	10
102. Pyrene	< 10	625	10	10
103. 1, 2, 4-Tri chl orobenzene	< 10	625	10	10

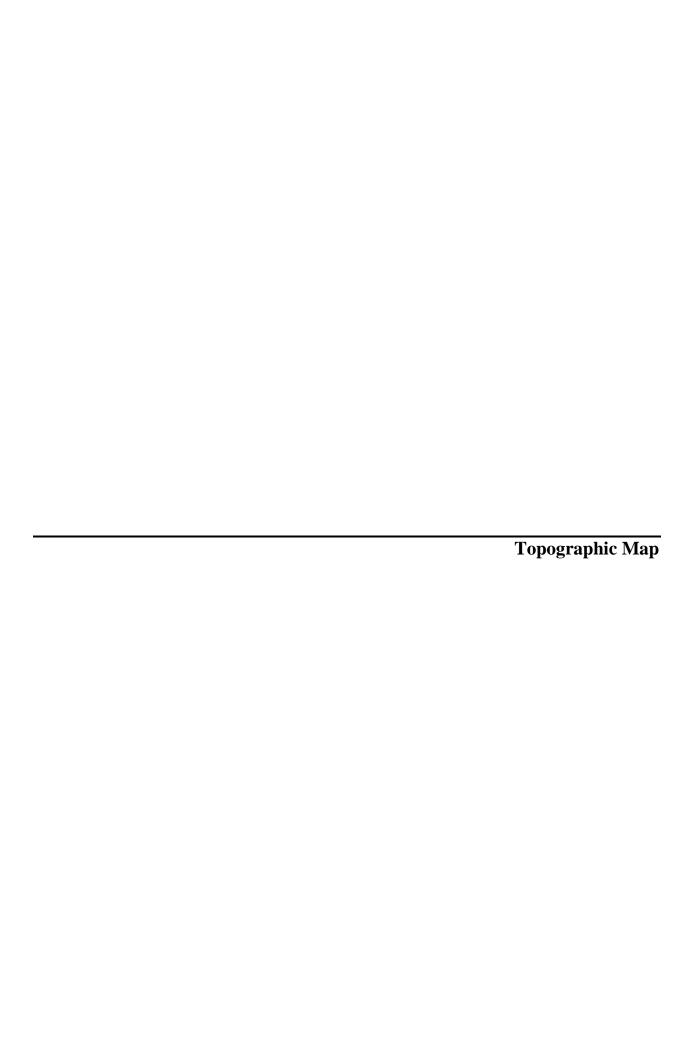
		LAB			
	PESTI CI DES	RESULTS (μg/l)	APPROVED EPA METHOD USED	DETECTION LEVEL ACHIEVED (µg/1)	REQUIRED MQL (μg/1)
104.	Al dri n	< 0.01	608	0. 01	0. 01
105.	Al pha- BHC	< 0.05	608	0. 05	0. 05
106.	Beta-ВНС	< 0.05	608	0. 05	0. 05
107.	Gamma- BHC	< 0.05	608	0. 05	0. 05
108.	Del ta-BHC	< 0.05	608	0. 05	0. 05
109.	Chl ordane	< 0.2	608	0. 2	0. 2
110.	4, 4' - DDT	< 0.02	608	0. 02	0. 02
111.	4, 4' - DDE (p, p- DDX)	< 0.1	608	0. 1	0. 1
112.	4, 4' - DDD 9(p, p- TDE)	< 0.1	608	0. 1	0. 1
113.	Di el dri n	< 0.02	608	0. 02	0. 02
114.	Al pha- endosul fan	< 0.01	608	0. 01	0. 01
115.	Beta-endosul fan	< 0.02	608	0. 02	0. 02
116.	Endosulfan sulfate	< 0.1	608	0. 1	0. 1
117.	Endri n	< 0.02	608	0. 02	0. 02
118.	Endrin al dehyde	< 0.1	608	0. 1	0. 1
119.	Heptachl or	< 0.01	608	0. 01	0. 01
120.	Heptachl or epoxi de (BHC- hexachl orocycl ohexane)	< 0.01	608	0. 01	0. 01
130.	Chl orpyri fos	< 0.07	608	0. 07	0. 07
121.	PCB- 1242	< 0.2	608	0. 2	0. 2
122.	PCB- 1254	< 0.2	608	0. 2	0. 2
123.	PCB- 1221	< 0.2	608	0. 2	0. 2
124.	PCB- 1232	< 0.2	608	0. 2	0. 2
125.	PCB- 1248	< 0.2	608	0. 2	0. 2
126.	PCB- 1260	< 0.2	608	0. 2	0. 2
127.	PCB- 1016	< 0.2	608	0. 2	0. 2
128.	Toxaphene	< 0.3	608	0. 3	0. 3



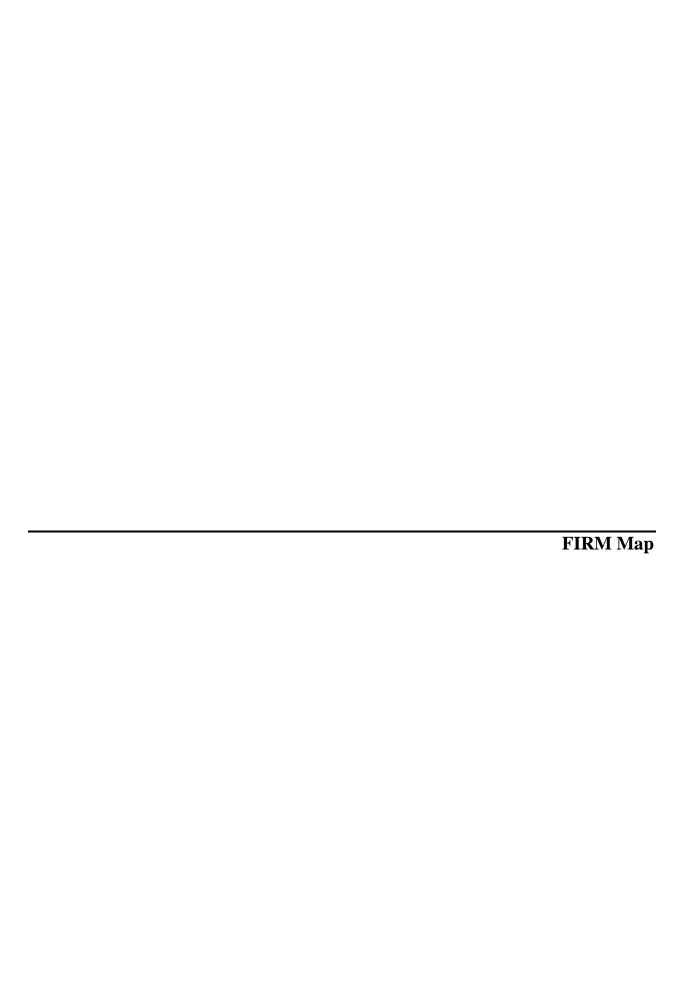


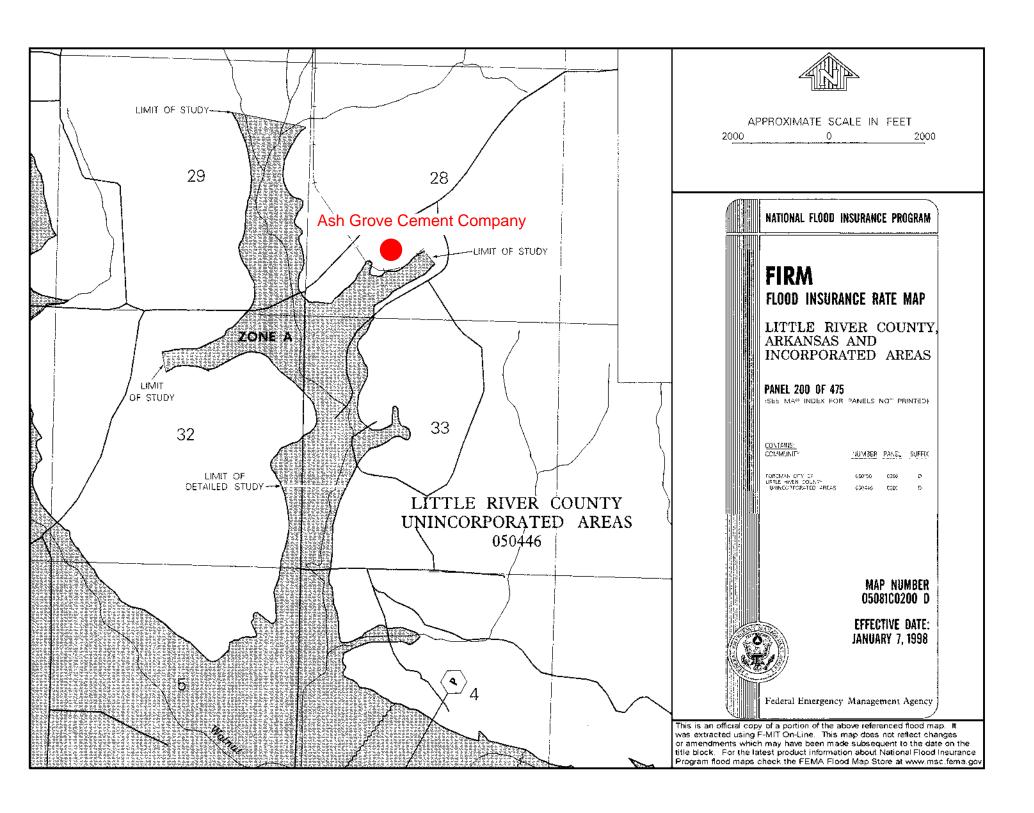


Site Image Ash Grove Cement Company Foreman, AR.

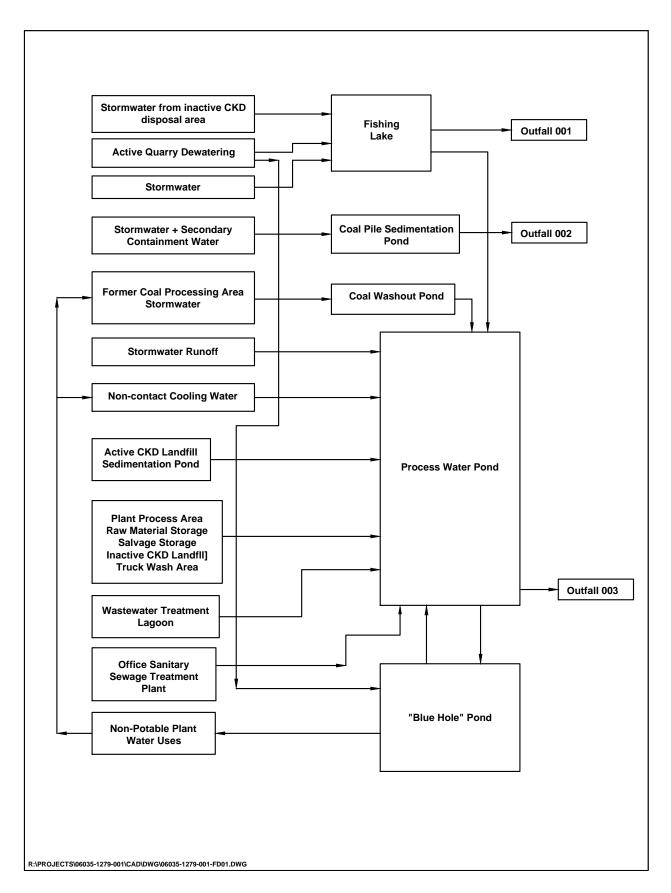




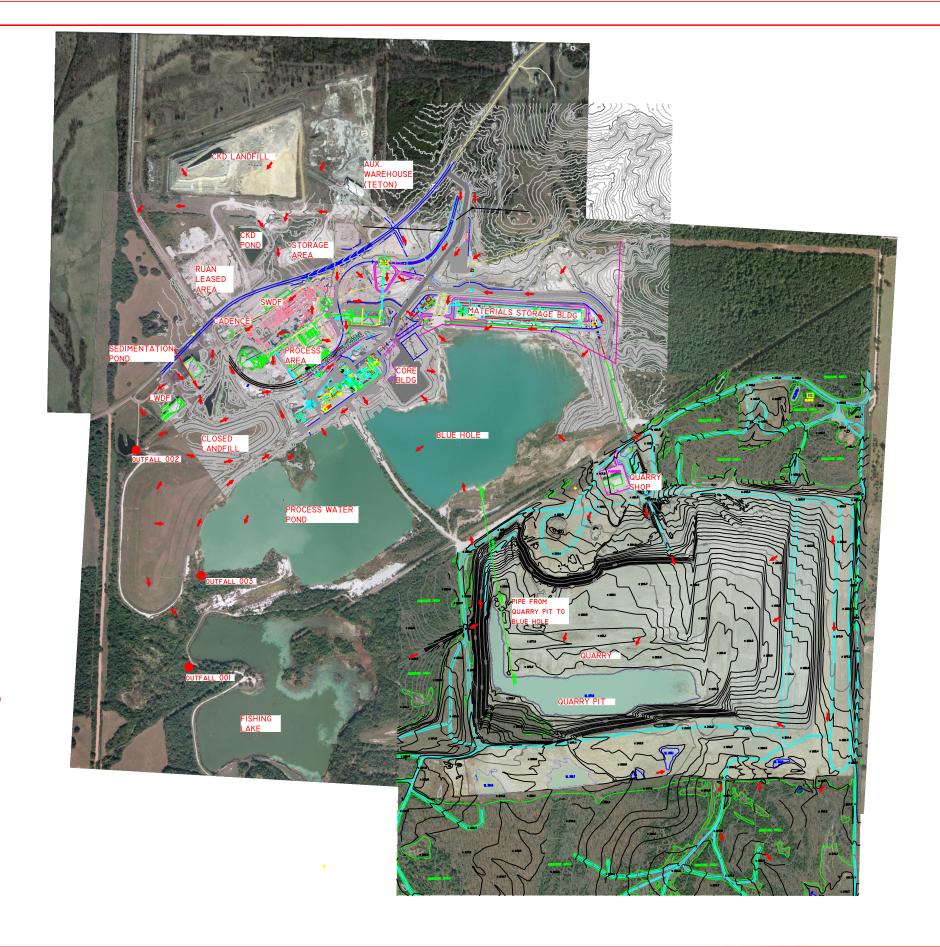








Wastewater Flow Diagram Ash Grove Cement.



NO.	REVISION	BY	DATE	APP	NO.	REVISION	BY	DATE	APP	OOALE AC CHOWN
										SCALE AS SHOWN
										APPROVED DATE 9-29-14
										DATE <u>9-29-14</u>
										DESIGNED PLB
										DRAFTED JLB
										ADDDOVED CD



ASH GROVE CEMENT COMPANY FOREMAN, ARKANSAS SPCC PLAN OVERALL DRAINAGE MAP

ASH GROVE CEME	NT COMPA
	CONTRACT NO.

